

**AGENDA  
CITY COUNCIL MEETING  
February 2, 2010**

**5:30 Call to Order**

**1. Approval of Minutes – January 19, 2010**

**2. Approval of Claims**

Anyone desiring to view the Open Meetings Act may do so. The document is available for public inspection and is located on the south wall of the City Council Chambers.

Anyone desiring to speak on an agenda item is invited to do so, and should limit themselves to three minutes. After being recognized by the Chair, proceed to the rostrum and state your name and address for the record.

The City Council may go into closed session to discuss certain agenda items to protect the public interest or to prevent the needless injury to the reputation of an individual and if such individual has not requested a public hearing.

3. Public Hearing:                   One and Six Year Street Improvement Plan (Advertised Time: 5:30 p.m.)

**Background:** The Nebraska Legislature allocates a portion of the State gasoline tax revenues each year back to cities and counties based on population and lane miles of streets and roads. The City of Wayne's share of that allocation is about \$350,000 each year and can be used for street department wages, equipment, and street projects and repairs.

In addition, the Nebraska Department of Roads allocates about \$150,000 each year to Wayne from Federal Gas Tax Revenues allocated to Nebraska. This allocation can be used as an 80% cost-share, but only for design and construction, or maintenance on streets (including storm drains and sidewalks) that are classified by the Federal Highway Administration as "Minor Arterial" (parts of Pearl, Logan, Dearborn and 4<sup>th</sup> Streets) and "Collector" (parts of Oak Drive, West 3<sup>rd</sup>, West 1<sup>st</sup>, Fairgrounds Avenue and Windom Street).

In order to be eligible to receive these allocations, each city must annually prepare a 1 & 6 Year Street Plan for future street projects and present it at a public hearing for public comment. After the plan is approved at the hearing by a majority of the City Council, it will be submitted to the Nebraska Department of Roads.

Because of the new Property and Easement Acquisition requirements and the new National Environmental Protection Act requirements that the new position of RC (Responsible Charge) is required to oversee, the expected timeline to complete a new project, using federal funding from start to finish, is now about 4 years, and the engineering costs are estimated at about 30% of the construction cost. The costs listed on our 1 & 6 Year Street Plan are the estimated total costs, including engineering.

**Attachments:**

- **Proposed 1 & 6 Year Street Plan for Wayne for 2010 and beyond; and**
- **Map(s) of Federal Highway Administration classified streets in Wayne**

**Recommendation:** The recommendation of the Street Superintendent and Supt. of Public Works and Utilities is to approve the proposed 1 & 6 Year Street Plan.

**4. Resolution 2010-7: Approving One and Six Year Street Improvement Program**

**5. Resolution 2010-8: Accepting Bid and Authorizing Purchase of Pickup**

**Background:** Four bids were received today. The low bidder is Arnie's Ford Mercury - \$22,396.

**Attachment:** Bid Tab Sheet showing the bids and copies of the bid documents submitted.

**6. Discussion Regarding 2010 Retail Electric Rates**

**Background:** The City of Wayne buys 17% of its wholesale electric power from Nebraska Public Power District and 83% of its power from Western Area Power Administration, which is the Federal Agency that operates the Missouri River Main Stem dam generation system. Each year, both NPPD and WAPA raise their wholesale power rates to cover their operating costs. NPPD's rates will increase 6% and WAPA's rates will increase about 7% for 2010. The cost of wholesale power is about one-half of our total Electric Department budget for Wayne.

Because we are a public utility, we operate as a non-profit entity. When we get notices of these annual rate increases, we hire a professional rate consultant to prepare new retail rates for our city electric customers that will adjust our rates to pay the increase and still maintain a \$5 to \$6 million dollar emergency cash reserve for the Electric Department. A cash reserve equal to one year's annual revenue is the industry standard in case of an emergency, for the reason that we can't purchase insurance for all of the power poles, lines and transformers in the distribution system.

**Recommendation:** The recommendation of the consultant is to make no electric rate increase again this year. He calculates that we can cover the increased cost of power and still maintain our cash reserve. The future of rate increases is uncertain because of the cost of coal, nuclear fuel and federal air quality requirements.

**7. Council Direction to Project Engineer, JEO Consulting Group, for Sewer Treatment Plant regarding further design work on Option B to Relocate New Plant Closer to Logan Creek**

**Background:** When the Nebraska Department of Environmental Quality informed us that we would need to rebuild our wastewater treatment plant, one of the main wishes of the City Council was that if we had to build a new one, it should be relocated outside of town like most new plants are. The only possible direction was northeast, and we discovered that no new treatment plants could be built within 5,000 feet of an airport. The cost of building a mile northeast of

the Wayne Airport was prohibitive, so we sought a treatment system, such as the Aquarius one, that would minimize its impact in the middle of where Wayne is developing.

Our existing 26-acre lagoon will no longer be used regardless of what type of system we build or where we build it. The EPA will no longer allow us to use it as a sludge processing lagoon as we have been.

After we selected the Aquarius system, the Council directed JEO to design the system with Option A: to be built right on the east side of the existing treatment plant; and Option B: to be relocated close to Logan Creek where the southwest corner of the existing lagoon currently is located. JEO estimated the extra cost of Option B to be around \$500,000.

JEO has progressed to the 60% completion stage of the design and met with Garry Poutre, Jeff Brady, Mayor Shelton and me this week to review the 60% plan, as required in the JEO contract. The purpose of the 60% plan meeting is to evaluate the project so far and make any changes desired before proceeding to final design. Two questions arose during the 60% design meeting that need Council consideration at this time:

- 1) The JEO cost estimate for Option B is now about \$1.7 million higher than Option A. The original JEO estimate of increased cost for Option B was \$500,000, and JEO wants us to reevaluate Option B before they proceed to design it.
  - a. The cost of the lagoon modifications for Option B is estimated to be \$500,000 to berm off 5 acres, drain out the water and dredge the bottom, over-excavate deeper into the site, and fill the ground back with clay from the Kardell land that we own. Since we will no longer use the lagoon, we'll eventually drain it and level it, so some of this extra \$500,000 cost will be incurred anyway on this 5-acre corner of the lagoon.
  - b. The relocation cost of the UV Disinfection System is about \$200,000.
  - c. The extra cost of building a new office building at Site B is about \$500,000. The old office building could continue to be used at the Option A site, so this \$500,000 could be eliminated.
  - d. General site costs are about \$100,000 more.
  - e. The cost of the headwork's building where the sewer water comes in is about \$100,000 more.
  - f. The cost of new clarifiers is about \$250,000 more than rebuilding the existing clarifiers in Option A.
  - g. JEO reports that they have expended little of the \$250,000 yet in design fees that were authorized for the Option B site. Because of the changes in the cost estimate, JEO does not want to continue working on the Option B design without further direction from the Mayor and Council.
- 2) Discussion of construction of a separate \$120,000, 60'x40'steel pre-engineered storage building as part of the new treatment plant project. We need to relocate our water/wastewater equipment and supplies out of the old "Cornhusker Building" which is located across the street from our garbage transfer station. We would demolish this old building. The roof is bad, and the building doesn't appear to be worth repairing. An unheated steel building is cheaper than adding parking and storage space

to the existing brick building, or including it in a new brick office building in Option B. This item is for discussion purposes only at this meeting.

**Attachments:** Updated cost summary details from JEO for Option A and Option B.

**Recommendation:** The decision to proceed with design of Option B will be based on the perceived future value of the open land for future development in the middle of Wayne that is created if the new plant is relocated south to Logan Creek vs. the known cost of the relocation, which can range between \$750,000 and \$1.7 million as described above. Roger Protzman from JEO will be at the Council meeting.

## **8. Public Hearing: Proposed Sewer Rates (Advertised Time: 5:30 p.m.)**

**Background: How To Collect \$471,000 Per Year Needed To Build A New Wastewater Treatment Plant?**

- 1) Why are we building this new treatment plant? In 2005, the EPA reclassified Logan Creek from an Agricultural Stream to a Seasonal Recreational Stream, because Logan Creek feeds the Elkhorn River and the Platte River where there are recreation activities and endangered species. The new classification lowered the permitted level of ammonia we can discharge into Logan Creek from our existing treatment plant and made it obsolete. Our existing plant is also more than 20 years old, and much of the steel is deteriorating and needs to be replaced.
- 2) Why are we building such an expensive plant? Whether we renovate or build new, the State requires us to enlarge our plant capacity from 800,000 gallons per day to 1.2 million gallons per day. We considered several different wastewater treatment options. All but one generated large amounts of sludge, which then added about \$2 million to the system (to be able to handle the sludge). The Aquarius style plant we have selected generates very little sludge to dry or to pay to haul away as a liquid. The Aquarius is by far the most energy efficient. It has the least moving parts and should last longer than any of the other systems. It will cost about \$8.5 million to build the new one and demolish the old one.
- 3) How do we currently bill for the sewer and water from each house and business? We have 1,170 city sewer customers. Our current billing rate charges a \$6.50 fixed monthly sewer fee, plus a \$2.90 per 1,000 gallon fee based on the water coming in through the water meter.
- 4) Should we raise the monthly service fee on our sewer bills, or should we raise the charge per 1,000 gallons, or a combination of both? If all the \$471,000 per year is collected by increasing our monthly service fee, it would raise that service fee to \$26 per month. This is the standard method usually recommended, but it makes every one pay a lot more, regardless of the amount of water they use. If all of \$471,000 is collected based on the amount of water used, our sewer rate would rise above \$5.00 per 1,000 gallons.
- 5) Should we assist the sewer plant payments with water funds? Our Bond Counsel recommends that we financially combine the water/wastewater departments to help pay the cost. The Water Department has just

completed paying \$150,000 per year for the 1987 well project. Now that it has been paid off, our Bond Counsel recommends that we use \$150,000 per year from the water fund to help reduce the increase in the sewer bills to pay for the new plant. It wouldn't change the water rates, but would reduce the sewer rate increase.

- 6) Should we subsidize the sewer plant payments using \$100,000 per year in sales tax funds?
- 7) How should we measure the gallons used for sewer billing? Since sewer usage isn't metered, many cities average the water usage for a home in the months of December, January and February, and then use that as an average monthly usage for the other nine months of the year. Since domestic water usage by a household is almost the same year around, and since there is no outside irrigation in these months, this gives a relatively accurate way to bill for sewer usage. Wayne has not used the 3 winter month average method in the past, but the new billing rates, and the rate options in the attachment are calculated using a "3 winter month average" for billing all 12 months of the year.

**Attachments:**

- SEWER RATE COMPARISONS of sewer bills for residential customers.
- 60% of 1% City Sales Tax Capital Projects Budget

In the attachment, the rate options are calculated as follows:

**Current Rates:** These are our rates at this time. The columns labeled Single, Couple and Family are examples of actual customer monthly sewer bills at our current rates

**Rates w/o Subsidy:** This would be the new sewer rate if we would collect the \$471,000 per year through sewer rates only, using the standard rate calculation method. The examples of the monthly Single, Couple and Family bills show how much the sewer bills would change using this method. The advantage of this method is that the \$471,000 is guaranteed to be collected each year to pay for the new treatment plant, regardless of how much water people use. The disadvantage is that the single residents and small households pay a much larger proportionate share than the large users, and their bills are affected more. Additional rate options are provided below in the attachment, showing how to collect some of the cost through water usage also.

**Rates w/ \$150,000 Subsidy:** This set of rate options is calculated using the \$150,000 per year subsidy from the Water Fund that is recommended by our Bond Counsel. It would not change the water rates since we have just ended 20 years of paying \$150,000 per year for the water wells. This amount would simply be diverted into the sewer rate subsidy. The rate options show a range of different options of raising the monthly sewer service charge or raising the sewer rate per gallon to collect \$321,000 per year through sewer rates.

**Rates w/ \$250,000 Subsidy:** This set of rate options is calculated using the \$150,000 per year subsidy from the Water Fund, plus \$100,000 per year from the new sales tax. This subsidy is available for only 14 years, which is the length of time the sales tax was authorized by the voters. These rate options show a range of different options of raising the monthly sewer service charge or raising

the sewer rate per gallon to collect \$221,000 per year through sewer rates. See attached Sales Tax Capital Projects Budget for projects the Council has added to date that includes \$1.4 million in sewer plant funding under “Building and Facility Projects.”

We will have some additional variations of these options for you at the request of Councilmembers.

Recommendations: No staff or consultant recommendation at this time.

**9. Resolution 2010-9: Establishing Sewer Rates**

**10. Action on Request from the LB 840 Sales Tax Advisory Committee to Modify the Terms of the Loan to Northeast Nebraska Investors, LLC, to Extend the Five Year Payback Period to Ten Years**

**Background:** This has already been approved as a 5-year forgivable loan. Because of the tighter loan and cash flow requirements of banks in the existing credit environment, they have asked to have the loan modified to a ten-year payback time period.

**Recommendation:** The LB840 Committee has reviewed this request and approved it for recommendation to the Mayor and City Council for action.

**11. Ordinance 2010-3: Amending Sec. 58-203 of the Wayne Municipal Code Relating to Definitions - Sexual Predator**

**Background:** These amendments will bring our City Code into compliance with State Statutes.

**Recommendation:** The recommendation of the Chief of Police and City Attorney is to approve this update to our code.

**12. Adjourn**

**APPROVED AS TO FORM AND CONTENT:**

\_\_\_\_\_  
Mayor

\_\_\_\_\_  
City Administrator

January 19, 2010

The Wayne City Council met in regular session at City Hall on Tuesday, January 19, 2010, at 5:30 o'clock P.M. Mayor Lois Shelton called the meeting to order with the following in attendance: Councilmembers Brian Frevert, Jim Van Delden, Jon Haase, Doug Sturm, and Ken Chamberlain; City Attorney Mike Pieper; City Administrator Lowell Johnson; and City Clerk Betty McGuire. Absent: Councilmembers Dale Alexander, Kaki Ley, and Kathy Berry.

Notice of the convening meeting was given in advance by advertising in the Wayne Herald on January 7, 2009, and a copy of the meeting notice and agenda were simultaneously given to the Mayor and all members of the City Council. All proceedings hereafter shown were taken while the Council convened in open session.

Councilmember Sturm made a motion and seconded by Councilmember Van Delden, whereas the Clerk has prepared copies of the Minutes of the meeting of January 5, 2010, and that each Councilmember has had an opportunity to read and study the same, and that the reading of the Minutes be waived and declared approved.

Mayor Shelton stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried and the Minutes approved.

The following claims were presented to Council for their approval:

**VARIOUS FUNDS:** AMERITAS, RE, 2201.42; APPEARA, SE, 69.68; AWWA, FE, 295.00; BAKER & TAYLOR BOOKS, SU, 17.11; BANK FIRST, FE, 210.00; BRETT KRAMER, RE, 500.00; CABLEONE ADVERTISING, SE, 300.00; CARRIE WALTON, RE, 450.00; CINDY MILLIGAN, RE, 500.00; CLAYTON BRATCHER, RE, 200.00; CITY OF WAYNE, RE, 150.00; CITY OF WAYNE, RE, 500.00; CITY OF WAYNE, RE, 20.00; CITY OF WAYNE, RE, 1144.85; CITY OF WAYNE, RE, 1053.10; CITY OF WAYNE, PY, 57274.93; CITY OF WAYNE, RE, 25.25; COMMUNITY HEALTH, RE, 4.00; DAVE'S DRY CLEANING, SE, 138.00; DEMCO, SU, 1004.77; ELECTRIC FIXTURE, SU, 270.70; ENVIROTECH SERVICES, SU, 4498.00; FIRST CONCORD, FE, 400.00; FLOOR MAINTENANCE, SU, 207.24;

FRANCES POEHLMAN, RE, 500.00; FREDRICKSON OIL, RE, 50.00; GENE FLETCHER, RE, 500.00; GLEN'S AUTO BODY, SE, 85.14; GREAT PLAINS ONE-CALL, SE, 29.94; HARPER BRUSH CENTRAL, SU, 190.60; HIRERIGHT SOLUTIONS, SE, 51.90; HYDRAULIC EQUIPMENT, SE, 2942.43; ICMA, RE, 5362.96; INGERSOLL-RAND, SU, 1505.00; INGRAM BOOK COMPANY, SU, 499.04; IRS, TX, 19277.72; JOHN'S WELDING AND TOOL, SU, 290.10; JOYCE SCHNECK, RE, 51.23; KTCH, SE, 160.00; LAYNE CHRISTENSEN, SE, 17137.99; MAIN STREET AUTO CARE, SE, 110.00; MARK EVETOVICH, RE, 189.00; MATT FRIEND TRUCKING, SU, 374.00; MICHAEL TODD & CO, SU, 997.30; MID-CONTINENT SALES, SE, 1012.44; MID-STATES ORGANIZED, FE, 100.00; MIDWEST LABORATORIES, SE, 230.85; MUNICIPAL SERVICE, SU, 5885.81; NE DEPT OF REVENUE, TX, 2916.02; NE DEPT OF REVENUE, TX, 33.30; NE EMERGENCY SERVICE, FE, 75.00; NORTHEAST EQUIPMENT, SU, 314.12; NWOD, FE, 10.00; OLSSON ASSOCIATES, SE, 1922.33; PAMIDA, SU, 14.17; PARTS ENGINEERING, SU, 472.74; PEPSI-COLA, SU, 403.10; POSTMASTER, FE, 110.00; PRESTO X, SE, 77.20; PROVIDENCE MEDICAL CENTER, SE, 206.00; PURCHASE POWER, SU, 500.00; QWEST, SE, 1194.22; ROBERT CARHART, RE, 376.67; ROBERT KRUGMAN, RE, 500.00; ROBERT WOEHLE & SONS, SE, 38526.37; SIOUX CONTRACTORS, SU, 1968.00; STATE NATIONAL BANK, FE, 40.00; STATE NATIONAL BANK, RE, 470.93; THE WAKEFIELD REPUBLICAN, SU, 25.00; US BANK, SE, 5217.89; WAYNE COMMUNITY SCHOOLS, RE, 6732.50; WAYNE COUNTY CLERK, SE, 5.50; WAYNE GRAIN & FEED, SE, 68.00; WAYNE HERALD, SE, 541.50; WAYNE STATE COLLEGE, RE, 1200.00; WAYNE VETERINARY CLINIC, SE, 238.00; WAYNE WESSEL, RE, 500.00; WAPA, SE, 30441.78; WOOD PLUMBING & HEATING, SU, 80.75; BAKER & TAYLOR BOOKS, SU, 378.65; CITY EMPLOYEES, RE, 398.70; CITY EMPLOYEE, RE, 100.00; CULLIGAN, SE, 42.25; DAKOTA BUSINESS SYSTEMS, SE, 110.67; DALE VITITO, SU, 447.30; DE LAGE LANDEN FINANCIAL, SE, 471.00; ECHO GROUP, SU, 1576.67; FIREFIGHTER & POLICE APPR, SU, 200.00; FLOOR MAINTENANCE, SU, 69.94; HANSEN REPAIR, RE, 2676.98; HEWLETT-PACKARD, SU, 18210.00; HIRZ, JAKE, SE, 70.00; KEVIN FINKEY, SE, 70.00; BENSCOTER TIF, RE, 75000.00; M.E. SHARPE, SU, 299.00; MATT FRIEND TRUCKING, SU, 99.50; MILO MEYER CONSTRUCTION, SE, 1181.25; CEDAR CO SHERIFF, SU, 45.00; MOONLIGHT TOWING, SE, 58.58; NE PLANNING & ZONING, FE, 50.00; NPPD, SE, 204714.03; NNPPD, SE, 10698.54; PITNEY BOWES, SE, 637.00; QWEST, SE, 118.01; RANDOM HOUSE, SU, 384.00; ROURKE PUBLISHING, SU, 19.71; VERIZON, SE, 208.16; WAYNE COUNTY COURT, RE, 300.00; WAYNE HERALD, SE, 230.64; WAYNE STATE COLLEGE, RE, 1190.00; WRIEDT, RON DBA/RONS RADIO REPAIRS, SU, 178.40; YOUNG, BILL, SU, 508.25

Councilmember Sturm made a motion and seconded by Councilmember Chamberlain to approve the claims. Mayor Shelton stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Mayor Shelton advised the public that a copy of the Open Meetings Act was located on the south wall of the Council Chambers and was available for public inspection. In addition, she advised the public that the Council may go into closed session to discuss certain agenda items to protect the public interest or to prevent the needless injury to the reputation of an individual and if such individual has not requested a public hearing.

Justin Stark of Olsson Associates presented an agreement to the Council for engineering services for the City's portion of the Benscoter Subdivision Project (intersections and street paving that front city-owned property). Services include additional topographical survey, design of construction documents, client meetings, bid services, and construction services for the City's portion of that project.

Councilmember Chamberlain introduced Resolution No. 2010-2 and moved for its approval; Councilmember Frevert seconded.

#### RESOLUTION NO. 2010-2

A RESOLUTION APPROVING LETTER AGREEMENT FOR PROFESSIONAL SERVICES BETWEEN THE CITY OF WAYNE AND OLSSON ASSOCIATES FOR THE CITY OF WAYNE IMPROVEMENTS, BENSCOTER ADDITION PROJECT.

Mayor Shelton stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Randy Hellbusch with Nebraska Rural Water Association presented several sewer rate proposals that will be needed to finance the new wastewater treatment plant. He presented three different rate proposals:

- Rate that would cover the entire cost of the project;
- Rate using a \$150,000 transfer from the water fund; and

- Rate using a \$150,000 transfer from the water fund and \$100,000 from the city sales tax, totaling \$250,000.
- 1. The rate without any transfers would be: \$26.75 monthly service charge, and \$3.35 per 1000 gallons used.
- 2. The rate using the \$150,000 transfer would be: \$19.25 monthly service charge and \$3.35 per 1000 gallons used.
- 3. The rate using the \$250,000 amount would be: \$14.50 monthly service charge and \$3.35 per 1000 gallons used.

The minimum charge (service charge) generates enough revenue to pay for the debt. The rates are based on the residential winter average (usage in December, January and February), with commercial customers being charged actual usage throughout the entire year.

In addition, Mr. Hellbusch also provided rates with the monthly service charge being based on the size of meter you have, which is similar to the water rates. This is derived from and based on the percentage of flow through that size of line. They are not arbitrary numbers. By doing that, it lowered the average residential bill by about \$1.50 per month on the service charge for ¾" meter with the \$250,000 subsidy; by \$1.70 per month on the service charge with no subsidy; and \$2.25 on the service charge with the \$150,000 subsidy.

Current sewer rates are: \$6.50 monthly service charge and \$2.90 per 1000 gallons used. If the monthly service charge was kept the same as it is now at \$6.50, the per 1000 gallon rate would have to be around \$4.50.

Administrator Johnson explained the transfers. For 20 years, the City has been paying debt service (\$180,000 each year) on the wells located north of Wayne and the transmission line. Those payments ended last year. Phil Lorenzen, our Bonding Agent,

has suggested that we use \$150,000 of that amount to help pay for this project. This is the transfer or subsidy referred to above. The other \$100,000 transfer mentioned is from the local option sales tax. Council needs to decide whether or not they want to subsidize or share in the cost of this project and if so, then with how much. The sales tax would only be for 14 out of the 20 years of the loan, but will certainly help the rates.

The engineer's estimate of the total cost to build the wastewater plant is \$8.5 million. The EPA grant will cover \$500,000 of that cost, and the intent is to use \$1 million in accumulated cash reserves from the sewer and water utility operations. That leaves \$7 million remaining to be financed through the Nebraska State Revolving Loan Fund over 20 years at 3% interest. The debt service required to repay this over 20 years will be about \$471,000 per year.

Councilmember Chamberlain asked why we would not collect double sewer rates on those customers who have city sewer but are located outside city limits. He wanted to know how much revenue could be gained by charging those customers double sewer rates.

Nancy Braden, Finance Director, stated that when the sales tax committee was meeting, they wanted to see \$100,000 go towards helping pay for the new treatment plant. Mayor Shelton stated her concern about using the \$100,000 from the sales tax is that it does dilute the sales tax so that there is not much there to do other things with.

A public hearing on the sewer rates will be held at the next Council meeting.

Councilmember Chamberlain made a motion, which was seconded by Councilmember Sturm to table action on Resolution 2010-3 Establishing Sewer Rates

until the next meeting. Mayor Shelton stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Councilmember Berry arrived at 5:50 p.m.

Administrator Johnson stated that the City of Laurel has asked if Wayne would consider entering into an Interlocal Agreement to utilize our certified RC (Responsible Charge), Joel Hansen, on their trail project for which they have NDOR cost-share funding. The Responsible Charge is a new position that has been created by the NDOR. The requirements for projects are so complex that they are requiring communities to establish a full-time employee as a trained, certified, RC to handle the environmental requirements and the easement acquisition requirements for projects. Laurel will be charged our actual costs, plus expenses if it is approved.

Councilmember Chamberlain made a motion, which was seconded by Councilmember Sturm approving an Interlocal Agreement with the City of Laurel for Responsible Charge Services for their Trail Project. Mayor Shelton stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Nancy Braden, Finance Director, stated the following Ordinance, which has been prepared by Bond Counsel, would authorize the issuance of combined utility revenue bonds in the amount of \$1,050,000 in the form of a promissory note issued to evidence indebtedness to the Nebraska Department of Environmental Quality.

Administrator Johnson stated the wordage required by NDEQ says that this \$1,050,000 shall have forever priority over any other debt. No other debt can be applied, which shuts us out from the \$7,000,000 we are going after also. That has been the complicated part of rewriting this so that it meets the Federal requirements and still gives

us another shot at financing other projects. Within 20 years, there will be other water and sewer projects that we will have to finance and this makes sure we can do that if necessary.

It was noted that we must have the sewer rates in place at the time the loan paperwork is approved.

Councilmember Sturm introduced Ordinance 2010-2, and moved for its approval; Councilmember Frevert seconded.

#### ORDINANCE NO. 2010-2

AN ORDINANCE AUTHORIZING THE ISSUANCE OF A COMBINED UTILITIES REVENUE BOND, SERIES 2010, OF THE CITY OF WAYNE, NEBRASKA, IN THE PRINCIPAL AMOUNT OF ONE MILLION FIFTY THOUSAND DOLLARS (\$1,050,000), IN THE FORM OF A PROMISSORY NOTE ISSUED TO EVIDENCE INDEBTEDNESS TO THE NEBRASKA DEPARTMENT OF ENVIRONMENTAL QUALITY; APPROVING THE FORM OF SAID BOND (ISSUED AS A SINGLE PROMISSORY NOTE) AND RELATED LOAN AGREEMENT; PLEDGING AND HYPOTHECATING THE REVENUES AND EARNINGS OF THE WATERWORKS PLANT AND WATER SYSTEM AND THE SEWAGE DISPOSAL PLANT AND SANITARY SEWER SYSTEM OWNED BY THE CITY FOR THE PAYMENT OF SAID BOND; PROVIDING FOR THE ISSUANCE AND SALE OF SAID BOND; AUTHORIZING THE DELIVERY OF SAID BOND TO THE NEBRASKA DEPARTMENT OF ENVIRONMENTAL QUALITY; DETERMINING THAT INTEREST ON SAID BOND SHALL NOT BE EXCLUDABLE FROM GROSS INCOME FOR PURPOSES OF FEDERAL INCOME TAXATION; PROVIDING FOR THE DISPOSITION OF THE PROCEEDS OF SAID BOND; DETERMINING THIS ORDINANCE TO BE A MEASURE NECESSARY TO CARRY OUT THE CITY'S CONTRACTUAL OBLIGATIONS; DECLARING AN EMERGENCY AND ORDERING THE ORDINANCE PUBLISHED IN PAMPHLET FORM AND TO TAKE EFFECT IMMEDIATELY UPON PROCLAMATION BY THE MAYOR AND POSTING OF SUCH PAMPHLET.

Councilmember Chamberlain made a motion and Councilmember Sturm seconded to suspend the statutory rules requiring ordinances to be read by title on three different days. Mayor Shelton stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Councilmember Sturm made a motion and Councilmember Chamberlain seconded to move for final approval of Ordinance No. 2010-2. Mayor Shelton stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Administrator Johnson stated the following Resolutions would direct the City Clerk to file liens against the properties described thereon for the cost of work hired by the City to abate a violation of City Code after proper notice was given to the property owner.

Councilmember Frevert introduced Resolution No. 2010-4 and moved for its approval; Councilmember Chamberlain seconded.

#### RESOLUTION NO. 2010-4

A RESOLUTION DIRECTING CITY CLERK TO CERTIFY UNPAID SNOW REMOVAL COSTS TO THE WAYNE COUNTY CLERK AND THE WAYNE COUNTY TREASURER TO BECOME A LIEN ON THE EAST 50' OF LOTS 21, 22, 23, 24, 25 AND 26, AND ALL OF LOTS 27 AND 28, BLOCK 22, COLLEGE HILL FIRST ADDITION TO WAYNE, WAYNE COUNTY, NEBRASKA, MORE COMMONLY DESCRIBED AS 204 W. 10<sup>TH</sup> STREET, WAYNE, NEBRASKA.

Mayor Shelton stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Councilmember Frevert introduced Resolution No. 2010-5 and moved for its approval; Councilmember Chamberlain seconded.

#### RESOLUTION NO. 2010-5

A RESOLUTION DIRECTING CITY CLERK TO CERTIFY UNPAID SNOW REMOVAL COSTS TO THE WAYNE COUNTY CLERK AND THE WAYNE COUNTY TREASURER TO BECOME A LIEN ON THE WEST 75' OF LOT 3, EXCEPT THE NORTH 10', BLOCK 7, BRITTON & BRESSLER'S ADDITION TO WAYNE, WAYNE COUNTY, NEBRASKA, MORE COMMONLY DESCRIBED AS 120 WEST 8<sup>TH</sup> STREET, WAYNE, NEBRASKA.

Mayor Shelton stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Councilmember Chamberlain introduced Resolution No. 2010-6 and moved for its approval; Councilmember Frevert seconded.

#### RESOLUTION NO. 2010-6

A RESOLUTION DIRECTING CITY CLERK TO CERTIFY UNPAID SNOW REMOVAL COSTS TO THE WAYNE COUNTY CLERK AND THE WAYNE COUNTY TREASURER TO BECOME A LIEN ON THE E 72 1/2' OF LOT 1 AND THE E 72 1/2' OF THE N1/2 of LOT 2, BLOCK 11, ORIGINAL TOWN OF WAYNE, WAYNE COUNTY, NEBRASKA, MORE COMMONLY DESCRIBED AS 215 W. 3<sup>RD</sup> STREET, WAYNE, NEBRASKA.

Mayor Shelton stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Administrator Johnson stated Wayne Community Housing and the City of Wayne have been successful for a number of years in securing CDBG Funds and Housing Trust Funds from the Nebraska Department of Economic Development (NDED) for housing development. Much of our housing stock is 80 years old or older and has not been maintained. These homes are starting to show up as Property Maintenance Code issues for the Wayne Problem Resolution Team (PRT). Are these homes built to make it 120 years old? What is the long-range outlook for our older neighborhoods? As the PRT considers options for maintenance code enforcement on complaints received, the only current options are for the owners to fix the properties at their own cost or demolish them and clear the lot. For some structures, demolition is the best choice. Most are worth repairing.

There is \$200,000 in new "Owner Occupied Housing Rehab" grant funding available in 2010 through NDED if we submit a pre-application in February. That is grant

funding that could provide loans of up to \$15,000 to home owners for repairs and energy reduction. However, Wayne is not eligible to apply until we have spent down more of the \$100,000 in unspent grant funds for down payment loans from the \$380,000 New Housing Construction Grant for Western Ridge. The Western Ridge down payment loans are dependent on future families buying homes at Western Ridge. Northeast Nebraska Economic Development District suggests that Wayne County is eligible to apply for an "Owner Occupied Housing Rehab" grant and those funds could then be available county-wide and not just in Wayne. Wayne Community Housing can administer this program for the County just as it does in their partnership with the City of Wayne.

The PRT would like to approach the Wayne County Commissioners about submitting an application in February, but because the PRT is appointed by the Mayor and Council, they want your input and approval before doing so.

Councilmember Sturm made a motion, which was seconded by Councilmember Chamberlain authorizing staff to meet with the Wayne County Commissioners to submit a joint application to apply for owner-occupied rehab funds through the Community Development Block Grant Program. Mayor Shelton stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Nancy Braden, Finance Director, and Lance Webster, Police Chief, gave reports on the recent snow storms.

Councilmember Sturm made a motion and seconded by Councilmember Haase to adjourn the meeting. Mayor Shelton stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried and the meeting adjourned at 6:28 p.m.

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CLAIMS LIST 1/29/2010

AHERN CO.	ANNUAL INSPECTION	315.00
AMERITAS LIFE INSURANCE	POLICE RETIREMENT	2,202.27
APPEARA	KITCHEN SUPPLIES	69.68
ARNIE'S FORD-MERCURY INC	AIR FILTER TRUCK #147	134.75
AS CENTRAL SERVICES	TELECOMMUNICATION CHARGES	448.00
BAIRD, HOLM, McEACHEN,	NDEQ LOAN CONTRACT REVIEW	2,500.00
BANK FIRST	PETTY CASH	310.00
BAUER UNDERGROUND	ELECTRIC & CONCRETE BLANKETS	260.00
BLUE DEVIL BOOSTER CLUB	HOLIDAY TOURNAMENT AD	75.00
BOMGAARS	FD - LIGHT BULB	4.59
CARHART LUMBER COMPANY	BATTERY PROCELL	248.80
CHARLES ARICKX	HEAT INCENTIVE	500.00
CITY EMPLOYEE	HEALTH REIMBURSEMENT	94.96
CITY EMPLOYEE	HEALTH REIMBURSEMENT	160.72
CITY EMPLOYEE	MEDICAL REIMBURSEMENT	89.80
CITY EMPLOYEE	CLOTHING REIMBURSEMENT-COAT	44.80
CITY EMPLOYEE	CLOTHING REIMBURSEMENT	60.00
CITY OF NORFOLK	INSPECTION FEES	1,940.19
COMMUNITY HEALTH	HEALTH CHARITIES	4.00
COVENTRY HEALTH	HEALTH INSURANCE 2/1/10	19,205.92
DALE VITITO	MAP LIGHT & BRACKET ASSEMBLY	152.62
DEMCO INC	SIGN HOLDER	56.90
DIAMOND SALES	BOOKS	138.15
DOESCHER APPLIANCE	REFRIGERATOR - EVIDENCE ROOM	469.00
DOUGLAS COUNTY	BMP MAINTENANCE WORKSHOP	50.00
DUTTON-LAINSON COMPANY	SOCKETS/GROUND ROD	640.09
DWAINE SPIEKER	BOOKS	50.00
ECHO GROUP INC JESCO	CONTACTOR	367.31
ED M FELD EQUIPMENT INC	HOT SHOT II GREEN/MAG MOUNT	94.50
EMBASSY SUITE	LODGING - POUTRE	298.00
ENGINEERED CONTROLS, INC	TEMPERATURE CONTROL SYSTEM FOR CAC	2,200.00
FIRST CONCORD GROUP LLC	FLEX PLAN DEDUCTIONS & FEES	3,863.78
FLOOR MAINTENANCE	JANITORIAL SUPPLIES	68.19
FORT DEARBORN LIFE	LIFE & DISABILITY INSURANCE	1,691.86
GAYLEN BENNETT	ENERGY INCENTIVE	291.00
HANK'S FRONT END SERVICE,	BALL JOINT & SPINDLES	65.00
HORNADY MANUFACTURING	HORNADY MANUFACTURING	747.20
ICMA RETIREMENT TRUST-457	ICMA RETIREMENT	5,434.60
IRS	FEDERAL WITHHOLDING	18,010.92
JOHN REES	ENERGY INCENTIVE	200.00
KCP&L GREATER MISSOURI OP	NATURAL GAS	2,296.81
KTCH AM/FM RADIO	RADIO ADVERTISEMENTS	962.00
LOVE SIGNS	DEPOSIT REFUND	500.00
MAIN STREET AUTO CARE	TOWING	80.00
MERCY MEDICAL CLINICS	DRUG TESTING	153.00
MID-STATE ENGINEERING	LOGAN CREEK BANK STABILIZATION PROJ	1,173.00
MIDWEST OFFICE AUTOMATION	OVERAGE CHARGES	1,386.25
MIDWEST TAPE LLC	BOOKS ON TAPE	284.93
MIKE TOWNE/WESTERN CONSULT.	ELECTRIC RATE STUDY	1,200.00
BASKETBALL OFFICIAL	OFFICIATING BASKETBALL GAMES	640.00
N.E. NEB ECONOMIC DEV DIS	ADMIN FEES - DOWNTOWN REVITILIZATION	1,192.10
NATL ARBOR DAY FOUNDATION	MEMBERSHIP DUES	25.00
NE AMERICAN LEGION	BASEBALL SHOULDER PATCH	23.64
NE CODE OFFICIAL ASSOCIAT	MEMBERSHIPS	130.00
NE DEPT OF REVENUE	STATE WITHHOLDING	2,678.67

NE DEPT OF ROADS	MAINTENANCE AGREEMENT # 72	3,150.00
NE EXPRESSWAYS	EXPRESSWAY LOBBYIST SERVICE	581.04
NE PUBLIC HEALTH ENVIRONM	FLUORIDE & COLIFORM TESTING	509.00
NE RPA	MEMBERSHIP	50.00
NE RURAL WATER	BACKFLOW TRAINING	375.00
NORFOLK DAILY NEWS	CH - SUBSCRIPTION	120.50
NORFOLK TRUCK CENTER	TIRE REPAIRS	157.50
NORTHEAST NE AMERICAN RED	RED CROSS DEDUCTION	59.24
NORTHEAST NE PUBLIC POWER	ELECTRICITY FOR WELLS 9 & 10	2,178.91
NWOD	MEMBERSHIP - ECHTENKAMP	10.00
NeFSMA	MEMBERSHIP FEE	100.00
ORIENTAL TRADING CO INC	MARDI GRAS SUPPLIES - LIBRARY	83.77
PIEPER, MILLER & DAHL	LEGAL FEES	3,227.75
POSTMASTER	UTILITY BILL POSTAGE	684.58
PROVIDENCE MEDICAL CENTER	POLICE SERVICES	580.00
PUSH-PEDAL-PULL	FITNESS EQUIPMENT REPAIRS	117.96
QUILL CORPORATION	OFFICE SUPPLIES	198.68
QWEST	TELEPHONE	428.95
QWEST BUSINESS SERVICES	LONG DISTANCE TELEPHONE SERV	170.80
ROBERT SWEETLAND	ENERGY INCENTIVE	500.00
SOOLAND BOBCAT	PIN	62.36
UNITED WAY	UNITED WAY DEDUCTION	32.32
VERIZON WIRELESS	CELL PHONE	635.57
VIAERO WIRELESS	CELLULAR PHONE	72.45
WAYNE AREA ECONOMIC DEVEL	MONTHLY CONTRIBUTION	6,383.33
WAYNE AUTO PARTS	SUPPLIES	1,394.45
WAYNE COUNTY TREASURER	VEHICLE REGISTRATIONS	1,029.56
WAYNE STATE COLLEGE	LIGHTING EFFICIENCY	1,910.00
YOUNG, BILL	FERTILIZER-BB/SB/CAC	4,056.50
ZACH OIL COMPANY	DIESEL FUEL - WELL GENERATOR	878.99

EMP #	NAME	AMOUNT
01-0008	CHANELLE J BELT	870.46
01-0012	NANCY BRADEN	1,437.70
01-0020	LORI DICKES	207.99
01-0038	JOEL HANSEN	1,329.46
01-0048	LOWELL JOHNSON	2,015.83
01-0052	BRIAN KESTING	941.44
01-0058	GERALD KRUGER	759.37
01-0065	MELODIE LONGE	996.76
01-0067	BETTY MCGUIRE	1,421.78
01-0073	DAWN R NAVRKAL	853.02
01-0204	ART F BARKER	99.18
01-0009	JESSICA BOLLES	921.66
01-0018	MARLEN CHINN	1,193.10
01-0025	EDWIN FOOTE	238.16
01-0035	RICHARD HAASE	1,382.30
01-0055	GERALD KLINETOBE	1,165.59
01-0085	KATHLEEN PRINCE	1,055.32
01-0093	PHILIP SHEAR	1,421.55
01-0101	BRIAN SWANSON	1,167.53
01-0112	LANCE WEBSTER	1,630.36
01-0115	LEE WREDE	1,107.97
01-0170	STEVEN A SCHWARZ	1,021.25
01-0226	DOMENIC T CONSOLI	935.38
01-0258	HEATHER J THOR	781.77
01-0270	RENA S ALONSO	823.86
01-0298	CHAD M JENSEN	835.41
01-0117	JEFFERY ZEISS	1,126.46
01-0199	BRANDON R FOOTE	217.43
01-0237	KARLA S JENSEN	23.47
01-0247	BRETT J GEBHARDT	281.96
01-0260	MADDY E MOSER	179.53
01-0261	COURTNEY M PRESTON	150.34
01-0264	TAYLOR J RACELY	246.25
01-0276	ZACHARY D BRAUN	231.78
01-0279	CORY L HARM	199.19
01-0284	AMANDA PEARSON	147.17
01-0087	JOHN REBENS DORF	424.02
01-0122	FRANCES A POEHLMAN	253.49
01-0205	NORMA L BACKSTROM	149.59
01-0259	PENNY L VOLLBRACHT	1,001.11
01-0296	RICHARD E BARELMAN	520.21
01-0003	BONNIE ANDERSEN	32.88
01-0041	HEATHER L HEADLEY	40.81
01-0057	LINDA KRUCKENBERG	211.10
01-0064	LAURAN LOFGREN	1,013.97
01-0077	JULIE OSNES	728.86
01-0202	RITA C MCLEAN	315.36
01-0211	ALISSA M JOHNSON	236.08
01-0233	PAULA M ERICKSON	194.28
01-0263	EMILY A HENDERSON	220.64

EMP #	NAME	AMOUNT
01-0042	LOWELL HEGGEMEYER	939.05
01-0044	TODD HOEMAN	1,392.35
01-0138	JERRY M SPERRY	49.78
01-0177	GEORGE BEHLERS	43.60
01-0179	JASON JORGENSEN	1,026.76
01-0243	LANDON STENDER	143.74
01-0297	SETH G LISTON	1,042.60
01-0015	WILLIAM BREITKREUTZ	961.25
01-0021	KEITH DOESCHER	982.07
01-0037	GENE HANSEN	1,374.42
01-0050	DANIEL KARDELL	1,142.38
01-0106	JEFFREY TRIGGS	1,281.02
01-0004	ROBERT BACKMAN	1,132.08
01-0029	TERRY FRY	1,224.57
01-0063	BRIAN LOBERG	1,290.99
01-0084	GARRY POUTRE	1,737.63
01-0100	TIMOTHY SUTTON	1,492.55
01-0013	JEFFREY BRADY	1,024.61
01-0022	DOUGLAS ECHTENKAMP	997.73
01-0231	ADAM C JUNCK	822.03

TOTAL PRINTED: 70

54,861.39

EMP NO	EMPLOYEE NAME	TYPE	CHECK DATE	CHECK AMOUNT	CHECK NO.
0235	HEADLEY, DAVID A	R	1/28/2010	283.54	068510
0273	HANSEN, KATHERINE E	R	1/28/2010	230.01	068511
0282	BOSHART, SAMUEL L	R	1/28/2010	165.00	068512

**RESOLUTION NO. 2010-7**

**A RESOLUTION APPROVING THE ONE AND SIX YEAR STREET IMPROVEMENT PROGRAM.**

BE IT RESOLVED, by the Mayor and Council of the City of Wayne, Nebraska, that the One and Six Year Street Improvement Program, as prepared by the Superintendent of Public Works and Utilities, Street Superintendent, and City Administrator of the City of Wayne, Nebraska, and attached hereto be approved and adopted.

PASSED AND APPROVED this 2<sup>nd</sup> day of February, 2010.

THE CITY OF WAYNE, NEBRASKA

By \_\_\_\_\_  
Mayor

ATTEST:

\_\_\_\_\_  
City Clerk

APPROVED AS TO FORM AND CONTENT:

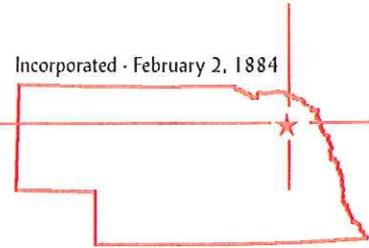
\_\_\_\_\_  
City Attorney

# City of Wayne

306 Pearl • P.O. Box 8  
Wayne, Nebraska 68787

(402) 375-1733  
Fax (402) 375-1619

Incorporated - February 2, 1884



PROPOSED ONE AND SIX YEAR STREET IMPROVEMENT PROGRAM FOR THE  
CITY OF WAYNE, NEBRASKA

Project Number	Project Year	Improvement	Estimated Cost
*****			
M-617(97)	2010	Mill & Overlay Asphalt on Various Streets – 3,400’ Nebraska from E. 2 <sup>nd</sup> to 250’ N of E. 6 <sup>th</sup> E. 6 <sup>th</sup> St. from Logan to Nebraska; E. 5 <sup>th</sup> St. from Logan to Nebraska E. 4 <sup>th</sup> St. from Logan to Windom; E. 3 <sup>rd</sup> St. from Logan to Windom	\$210,000
M-617(87)	2010	West 1 <sup>st</sup> Street from Main St. to Pearl St. – 350’ Replace Concrete Parking, Water Main, & Sidewalks, Relocate Storm Drainage	\$175,000
M-617(89)	2010	Lage Subdivision – South of Fairgrounds Avenue – 900’ Construct Concrete Paving, Curb & Gutter, Storm Drainage	\$ 75,000
M-617(94)	2010	Folk Street from S. Nebraska Street west 150’ Construct Gravel Street, Storm Drainage	\$ 10,000
M-617(91)	2010	Pedestrian Underpass on W. 7 <sup>th</sup> Street Located between CAC and Oak Drive	\$530,000
M-617(99)	2010	State Project – Main Street from 7 <sup>th</sup> St. to W. 13 <sup>th</sup> St. – 2,000’ Remove & Replace Concrete Patches	\$ 14,000
M-617(100)	2010	East 12 <sup>th</sup> Street from Schreiner Dr. to Walnut St. – 125’ Reconstruct Concrete Paving, Curb & Gutter	\$ 25,000
*****			
M-617(80)	2011	East 10 <sup>th</sup> Street from Main St. to Windom St. – 1,225’ Reconstruct Concrete Paving, Curb & Gutter, Storm Drainage	\$600,000
*****			
M-617(92)	2012	Windom Street from 645’ N of Fairground Ave to E. 7 <sup>th</sup> – 1,750’ Reconstruct Concrete Paving, Curb & Gutter, Storm Drainage, Sidewalks	\$500,000
*****			
M-617(95)	2013	Schoolview Drive from W. 4 <sup>th</sup> St. to W. 5 <sup>th</sup> St. – 300’ Widen street to allow for parking – safety concerns.	\$ 45,000
*****			
M-617(98)	2014	Sherman Street from W. 3 <sup>rd</sup> St. to W. 7 <sup>th</sup> St. – 1,200’ Construct Concrete Paving, Curb & Gutter, Storm Drainage, Sidewalks	\$600,000

2015 Maintenance Only

\*\*\*\*\*



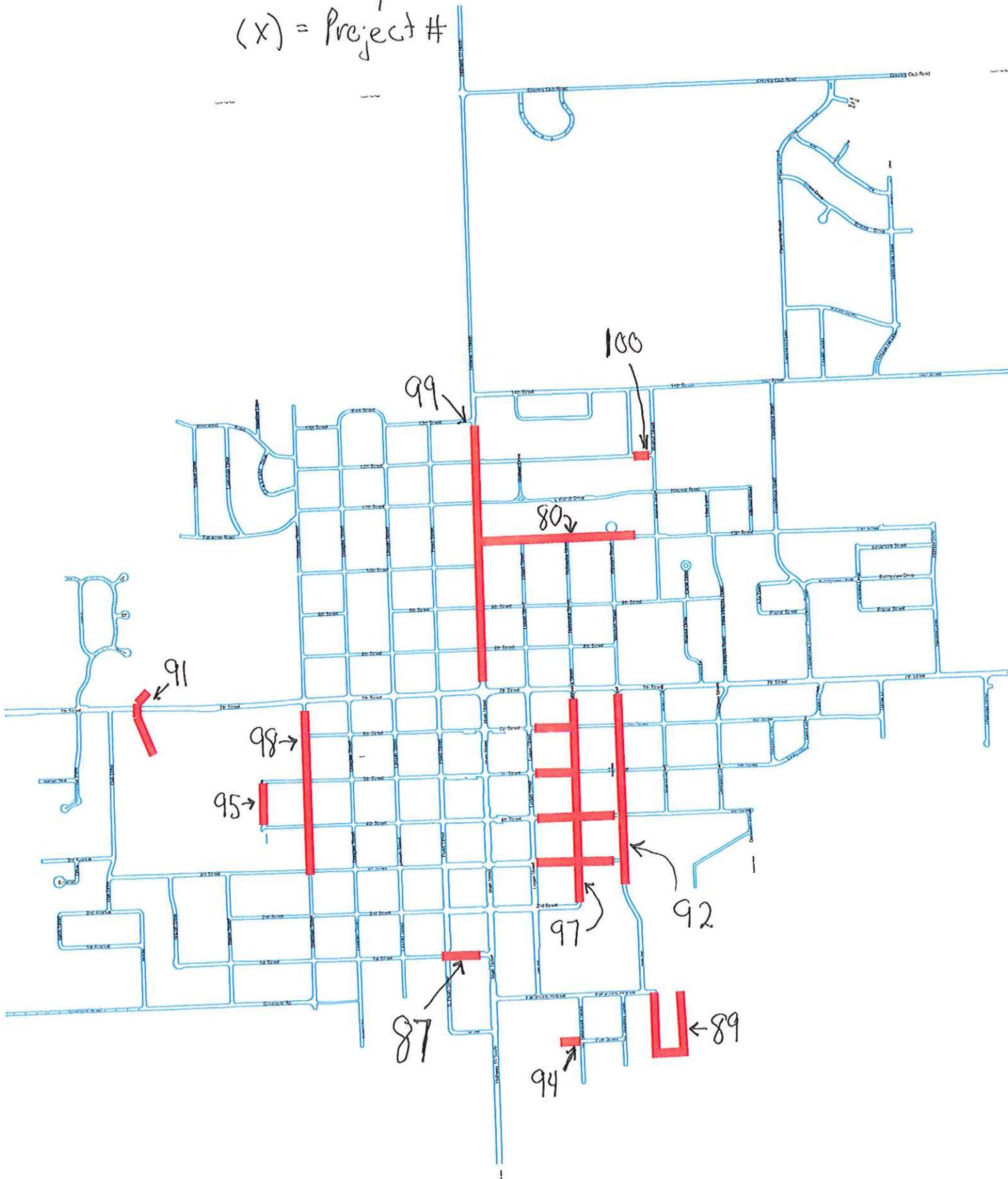
Home of Wayne State College



Equal Housing Opportunity

# 2010 1<sup>st</sup> 6 Yr Projects

M = Municipal  
617 = Wayne  
(x) = Project #

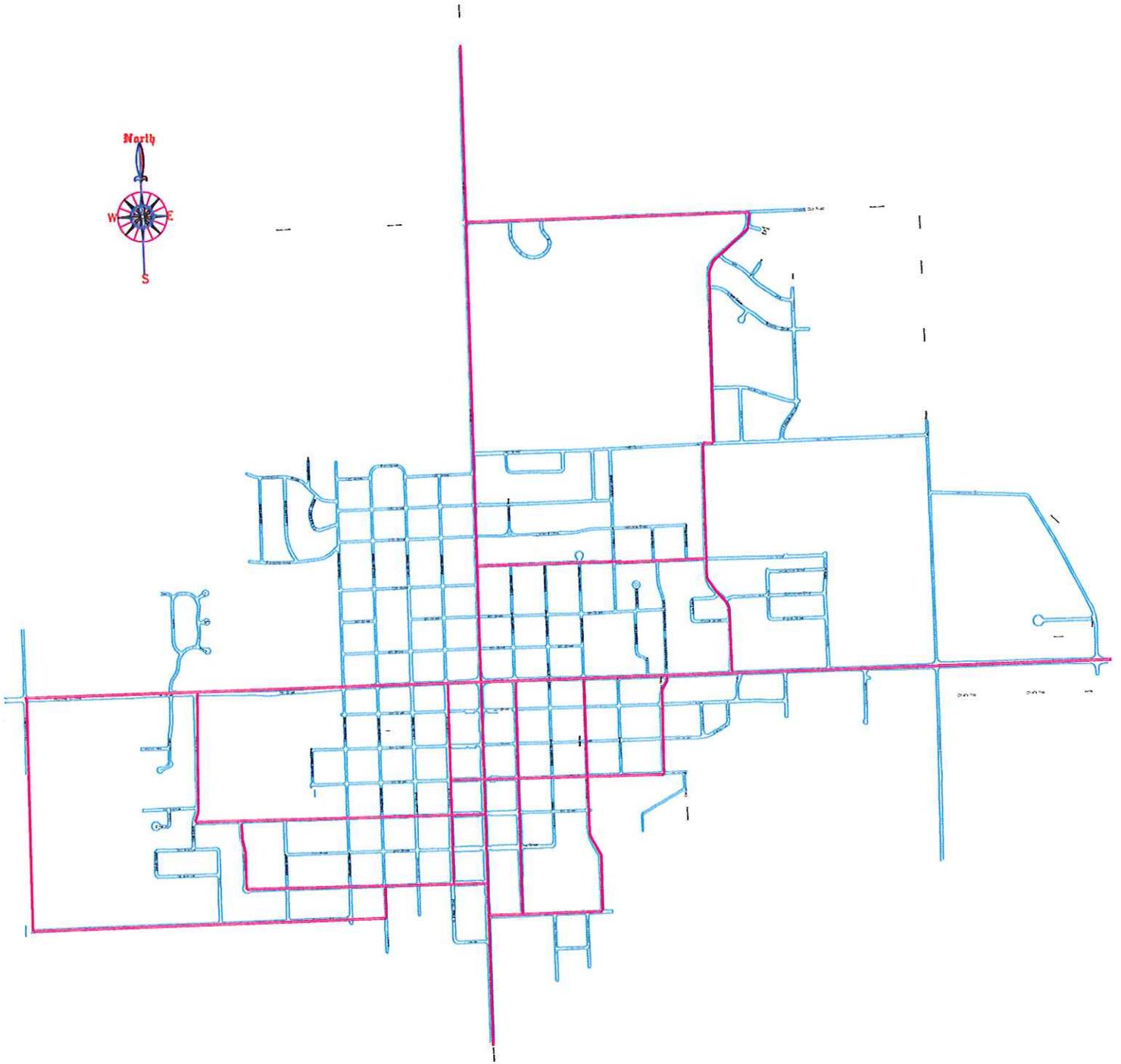


W 1<sup>st</sup> St from Pearl St. to Main St.

- Light colored patches on north side of street are areas where water main has broken.
- Existing water main runs through the storm water manhole and under the storm drain to the west.
- Propose to remove brick parking areas to replace water main and reroute storm drainage to the east.
  - Intersection and parking areas would become concrete instead of brick.



# Streets eligible for Federal Funding



[Back to Top](#)

**Bid Tabulation Sheet for Four-Wheel Drive 3/4-Ton Pickup**

<b>COMPANY</b>	<b>Type</b>	<b>Vehicle Cost</b>
Husker Auto Group	Chevrolet	\$ 22,723.00
Cornhusker Auto	Dodge	\$ 32,447.00
Watson Motor Company	2010 Chevrolet	\$ 26,909.00
Arnie's Ford Mercury	2011 Ford	\$ 22,396.00

**BID PROPOSAL**

TO BETTY MCGUIRE, CITY CLERK

CITY OF WAYNE, NEBRASKA

The Husker Auto Group Company of Lincoln, NE 68521, state affirm that we have read the specifications and conditions pertaining to a four wheel drive pickup for the City of Wayne, Nebraska.

We propose to offer to the City of Wayne Nebraska one (1) Chevrolet, Model Silverado CK20903 four wheel drive pickup for the sum of twenty two thousand seven hundred twenty three (\$ 22,723.), which is considered the base bid and included all the items called for in the specifications, unless otherwise noted.

Delivery Date

Proposed delivery date: 35/120 Days, 2010 Date of P.O.

Exceptions, if any: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Chuck Ames  
CSV/Fleet Director  
Husker Auto Group.

See attached for Details.

The vehicle bid must meet or exceed the above minimum specifications.

All items specified must be factory installed, inspected, tested and calibrated, as required, except that manufacturer's policies pertaining to dealer installation of minor accessories will be honored.

S-2  
**BID PROPOSAL**

TO BETTY MCGUIRE, CITY CLERK

CITY OF WAYNE, NEBRASKA

The CORNHUSKER AUTO CENTER Company of NORFOLK, state affirm that we have read the specifications and conditions pertaining to a four wheel drive pickup for the City of Wayne, Nebraska.

We propose to offer to the City of Wayne Nebraska one (1) Dodge, Model RAM 2500, four wheel drive pickup for the sum of \$ 32447, which is considered the base bid and included all the items called for in the specifications, unless otherwise noted.

Delivery Date

Proposed delivery date: April - May, 2010

Exceptions, if any:

The vehicle bid must meet or exceed the above minimum specifications.

All items specified must be factory installed, inspected, tested and calibrated, as required, except that manufacturer's policies pertaining to dealer installation of minor accessories will be honored.

S-2  
**BID PROPOSAL**

TO BETTY MCGUIRE, CITY CLERK

CITY OF WAYNE, NEBRASKA

The WATSON MOTOR COMPANY Company of Plainville, state affirm that we have read the specifications and conditions pertaining to a four wheel drive pickup for the City of Wayne, Nebraska.

We propose to offer to the City of Wayne Nebraska one (1) 2010 Chevrolet Model Silverado 2500, four wheel drive pickup for the sum of (\$26909), which is considered the base bid and included all the items called for in the specifications, unless otherwise noted.

Delivery Date

Proposed delivery date: April - May, 2010

Exceptions, if any:

# ARNIE'S FORD MERCURY

119 East 3rd St. P.O. Box 390 Wayne, NE 68787  
402-375-3780 • Fax 402-375-1212 • 800-467-3780

## Bid Proposal

TO BETTY MCGUIRE, CITY CLERK

CITY OF WAYNE, NEBRASKA

The Arnie's Ford Mercury Company of Wayne, NE, state that we are a franchise dealer and distributor for the FORD MOTOR Company, manufacturer of four wheel drive pickups. We further affirm that we have read the specifications and conditions pertaining to a four-wheel drive pickup for the City of Wayne, Nebraska

We propose to offer to the City of Wayne Nebraska one (1) 2011 Ford Reg. Cab, Model F250SD, four wheel drive pickup for the sum of Twenty-Two Thousand, Three Hundred Ninety-Six Dollars (\$22,396.00), which is considered the base bid and includes all the items called for in the specifications, unless otherwise noted.

Delivery Date

Proposed delivery date: ASAP

Exception, if any:

A 2011 Model is the current model year being built.



January 20, 2010

Mayor and City Council  
C/o Mr. Lowell Johnson, City Administrator  
PO Box 8, 306 Pearl Street  
Wayne, NE 68787

Re: 2010 Electric Utility Revenue/Expense Update  
Project: Wayne Electric T/E # 8510

Honorable Mayor and City Council,

At the direction of the City Administrator, we have prepared an analysis of cash flow sufficiency for the electric department, which follows. Since we have done this analysis for several years, some of the formats will be familiar, and hopefully comprehensive. The analysis will be based primarily on the increased costs from your wholesale suppliers, but it will also include the impact from your operating/fixed costs and other expenses.

### Summary

The Nebraska Public Power District (NPPD) and the Western Area Power Administration (WAPA) have both substantially increased costs and are expected to continue doing so in the foreseeable future. Because most of any change in rates would typically be due to the variable (purchased power) costs, the City can either collect these increased expenses through the Production Cost Adjustment (PCA), or raise rates (which will raise the PCA base, thus reducing the PCA collection), both of which will have the same net effect on retail collections. The remainder of any increase would be the result of operations, capital expense, transfers, etc., which are not related to the PCA. Both factors will have proportional impacts on the consumer.

For reference, the changes in variable/operating expenses are as follows:

	<u>2009 Actual</u>	<u>Test Year</u>	<u>% Chg.</u>
Production (purchased power and operations):	\$3,375,379	3,819,176	+13.1
Distribution	484,603	552,660	+14.0
General/Administrative	548,552	661,235	+20.5

Both the Distribution and General/Administrative costs are per the budget numbers supplied by staff. Following years' escalations are shown on line 36 of the proformas which follow. Production costs are predictably increasing for the same fiscal year. A substantial estimated depletion of reserves made in FY 2010 for various capital projects is not estimated to recur in subsequent years, and In Lieu payments are estimated to remain at 8.5% of sales revenues for the Test Year and thereafter.

We recommend the City continue passing on the increased wholesale costs through the PCA, which will recover variable costs, but that no overall increase in rates be implemented for the Test

Year. The details will be discussed briefly in the Proformas that follow.

#### **A. Proformas**

The following proforma (Table 1.10) summarizes revenues and expenses for both historic and projected periods. Historic data are presented in the upper half of the table and projected figures are in the lower half and include the Test Year (line 33).

The Test Year (basically fiscal 2010) includes increased capital expense numbers that are assumed to occur on a very seldom basis without a bond issue. Capital expense is not shown in the proforma Test Year only, but is deducted from reserves, which deduction is subsequently reflected in the decreased interest income (column J). This reduction in reserves includes what otherwise would be typical capital outlay. The remainder of the estimates for capital expenses in future years reflect what is considered to be an average requirement over the period shown, to maintain the distribution system and fund necessary improvements.

In addition to production costs, in lieu of tax payments and capital expenses will obviously be major factors in any decisions regarding rates. In-lieu payments are estimated to be 8.5% of sales revenues, according to budget figures. Capital expense is estimated at \$1,292,000 in the Test Year (including a federal 'stimulus' grant of \$250,000) because of various system projects that require immediate attention and \$360,000/yr. in subsequent years. This is substantially in line with the evaluations done previously.

You will note that estimated net income (column O) is -\$55,268, or approximately break-even for the Test Year, and increasingly negative for subsequent years without any rate increases. Debt service coverage also drops below 1.25 within two years.

Table 1.10A assumes no rate increase in the Test Year, and increases in following years that are estimated to both track inflation and return reserves to Test Year levels over both a 5 and 10 year period. The increases shown will basically provide a neutral net income over the projected period shown. Again, we emphasize that this will cover both fixed and variable costs, given the escalation as noted for the respective categories of expense.

*We emphasize these tables are not meant to imply an ability to perfectly forecast what revenues and expenses will be several years in the future, but are meant to provide a planning tool, given the estimates as shown.* Revenues and expenses appear to be in line with expectations at this point.

## **B. Wholesale Cost Changes**

NPPD's costs are estimated to increase (based on FY 2009 actual loads and costs) by approximately 12.4% (6.5% if identical loads are simply run on both the 2009 and 2010 rates. *One must keep in mind that a substantial negative wholesale PCA occurred in FY 2009, while none is anticipated for the Test Year*). This overall increase is comprised of demand (rate) increases of 2.14% for the summer and 8.1% in the winter. Transmission rates, on the other hand, increased by 32% for transmission line charges and 18% for substation charges. Energy rates are unchanged, and it is assumed that transmission charges from NENPPD will not change from current.

WAPA has increased their rates by 12.5% and 14.0%, respectively, for capacity and energy.

The combination of these increases results in about a 13% increase in total wholesale power costs to the City over FY 2009 actual, which in turn contributes to the increases noted above in Table 1.10A, as a consideration.

Actual fiscal 2009 and estimated Test Year purchased power costs are included, respectively, as Tables 2.10 and 2.10A below.

From a historic perspective, average wholesale costs to the City have increased by 3.1%/yr. since 2002 and 6.8%/yr. since 2007, with the components of those increases varying between demand and energy charges.

*Again, we propose the City not increase rates at this time*, but consider the possibility that future increases are probably imminent, given estimates as shown and that your wholesale suppliers will continue to increase their rates to the City on an annual basis. The latter can adequately be compensated for by continued collection of the PCA, but remaining costs will ultimately have to be offset by relatively small increases over the next few years and possibly afterwards. As usual, we recommend the City continue to monitor its utility finances and goals, as it has done in the past.

Hopefully, this is the information you needed, but please call with any comments or questions you may have, at your convenience.

Respectfully,

Mike Towne  
Western Consulting

**Western Consulting**

4143 N. 45 St. Ct., Lincoln, NE, 68504 402-464-5630, [mhtowne@yahoo.com](mailto:mhtowne@yahoo.com)





**HISTORIC ELECTRIC PRODUCTION COSTS - FY 2009**  
**Wayne, NE**

1	2	3	4	WAPA			NPPD			NEPPD																																				
				Total Demand (kW)	Total Energy (kWh)	Approx. LF (%)	Actual Demand (kW)	Billing Demand (kW)	Energy (kWh)	Actual Demand (kW)	Billing Demand (kW)	Transm. Lines (kW)	Transm. Substation (kW)	Energy (kWh)	Wheeling (kW)																															
5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36															
Jan '09	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct '08	Nov	Dec	Totals	Summer	Winter	Month	Jan '09	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct '08	Nov	Dec	Totals	Summer	Winter	Month	Jan '09	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct '08	Nov	Dec	Totals	Summer	Winter
11,180	10,637	10,262	9,352	10,050	12,606	10,510	12,329	10,713	9,671	9,524	11,468	12,606	12,606	11,468	9,706.70	11,532.80	11,016.00	10,560.40	9,826.00	12,396.40	12,573.20	12,573.20	12,573.20	8,806.00	7,531.45	9,531.55	9,706.70	125,760.40	46,348.80	79,411.60	9,706.70	12,059.38	14,270.34	14,821.77	14,019.69	11,078.73	13,083.93	14,270.34	13,177.87	8,806.00	7,531.45	9,531.55	9,706.70	125,760.40	46,348.80	79,411.60
6,037,423	5,151,907	5,202,240	4,671,035	4,609,856	5,062,650	4,609,856	5,783,483	5,004,801	5,087,340	5,055,925	6,065,451	63,257,971	21,376,794	41,881,177	12,059,38	14,270,34	14,821,77	14,019,69	11,078,73	13,083,93	14,270,34	13,177,87	8,806,00	7,531,45	9,531,55	9,706,70	153,212,45	51,399,96	101,812,49	14,297,78	12,059,38	14,270,34	14,821,77	14,019,69	11,078,73	13,083,93	14,270,34	13,177,87	8,806,00	7,531,45	9,531,55	9,706,70	153,212,45	51,399,96	101,812,49	
72.58%	72.07%	68.14%	69.37%	61.65%	55.78%	64.31%	63.05%	64.88%	70.70%	73.73%	71.09%	57.28%	57.92%	62.62%	(1,950.30)	(2,144.16)	(2,178.89)	(2,068.00)	(1,708.24)	(2,057.02)	(2,196.18)	(2,091.55)	(1,618.69)	(1,523.74)	(1,912.66)	(2,222.22)	(23,671.64)	(7,963.44)	(15,708.20)	(2,222.22)	(1,950.30)	(2,144.16)	(2,178.89)	(2,068.00)	(1,708.24)	(2,057.02)	(2,196.18)	(2,091.55)	(1,618.69)	(1,523.74)	(1,912.66)	(2,222.22)	(23,671.64)	(7,963.44)	(15,708.20)	
1,718	1,696	1,620	1,553	1,445	1,823	1,849	1,849	1,295	1,333	1,687	1,718	1,849	1,849	1,718	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	49,701.12	16,567.04	33,134.08	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76	4,141.76
862,000	854,000	887,000	839,000	663,000	783,000	854,000	797,000	642,000	675,000	845,000	1,022,000	9,723,000	3,076,000	6,647,000	23,957.54	27,800.74	27,800.64	26,653.85	23,338.25	27,565.07	28,789.12	27,941.28	22,056.89	19,592.73	23,582.21	25,924.02	305,002.33	106,352.36	198,649.97	25,924.02	23,957.54	27,800.74	27,800.64	26,653.85	23,338.25	27,565.07	28,789.12	27,941.28	22,056.89	19,592.73	23,582.21	25,924.02	305,002.33	106,352.36	198,649.97	
9,462	8,941	8,642	7,799	8,605	10,783	9,701	10,480	10,115	8,338	7,837	9,750	10,783	10,783	9,750	106,756.67	89,305.43	89,338.48	80,370.43	81,816.56	118,300.96	128,959.90	137,469.76	119,793.87	87,376.42	81,228.88	97,567.94	1,218,485.30	504,724.49	713,760.81	97,567.94	106,756.67	89,305.43	89,338.48	80,370.43	81,816.56	118,300.96	128,959.90	137,469.76	119,793.87	87,376.42	81,228.88	97,567.94	1,218,485.30	504,724.49	713,760.81	
5,175,423	4,297,907	4,315,240	3,832,035	3,946,856	4,279,650	4,671,860	4,986,483	4,362,801	4,412,340	4,210,925	5,043,451	53,534,971	18,300,794	35,234,177	210,694.94	191,195.57	194,977.01	140,847.14	184,224.55	270,243.06	277,900.62	284,878.86	267,386.97	182,209.45	172,234.93	205,834.83	2,582,627.93	1,100,409.51	1,482,218.42	2,582,627.93	210,694.94	191,195.57	194,977.01	140,847.14	184,224.55	270,243.06	277,900.62	284,878.86	267,386.97	182,209.45	172,234.93	205,834.83	2,582,627.93	1,100,409.51	1,482,218.42	
11,277	11,277	11,277	11,277	11,277	11,277	10,783	10,783	10,783	11,277	11,277	11,277	11,277	11,277	11,277	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	11,861.30	11,861.30	11,861.30	12,404.70	12,404.70	12,404.70	147,226.20	47,988.60	99,237.60	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	12,404.70	
234,652.48	218,996.31	222,777.65	167,500.99	207,562.80	297,808.13	306,689.74	312,820.14	289,443.86	201,802.18	195,817.14	231,758.85	2,887,630.26	1,206,761.87	1,680,868.39	234,652.48	218,996.31	222,777.65	167,500.99	207,562.80	297,808.13	306,689.74	312,820.14	289,443.86	201,802.18	195,817.14	231,758.85	2,887,630.26	1,206,761.87	1,680,868.39	234,652.48	218,996.31	222,777.65	167,500.99	207,562.80	297,808.13	306,689.74	312,820.14	289,443.86	201,802.18	195,817.14	231,758.85	2,887,630.26	1,206,761.87	1,680,868.39		
38.87	42.51	42.82	35.86	45.03	58.82	55.50	54.09	57.83	39.67	38.73	38.21	45.63	56.45	40.13	38.87	42.51	42.82	35.86	45.03	58.82	55.50	54.09	57.83	39.67	38.73	38.21	45.63	56.45	40.13	38.87	42.51	42.82	35.86	45.03	58.82	55.50	54.09	57.83	39.67	38.73	38.21	45.63	56.45	40.13		

Note: Transmission Substation charges include wheeling costs from NENPPD. Additional drought billings were started in Jan '08.

PROD08

01/18/10

WESTERN CONSULTING

**TABLE 2.10**

# ESTIMATED TEST YEAR ELECTRIC PRODUCTION COSTS (2010 RATE)

Wayne, NE

WAPA:		Demand:		NPPD:		Prev Transm Demand:		kW		Transmission Line:	
		7.65 / kW CROD	0.01905	60%	5%	11.277	11.277	11.277	11.277	\$2.75	100%
Energy:		to LF of		Demand:		Prev Billing Demand:		kW		Transmission Substation:	
Balance:		Vltg Disc:		Summer:		11.89		kW		Subtrausm. Line:	
In lieu whlg:		0.0010		Energy:		summer %		/ kW		PCA	
Whchling		\$2.24		On-peak		summer rate		winter %		0	
@				Mid-peak		-		0.02552		0	
				Off-peak		0.02148		44.4%		0	
				Peak Demand Diversity:		Ratchet		s/f %		winter rate	
				0%		100%		-		-	
				100%				0.01488		0.01488	
				WAPA		NPPD					
				Fixed Demand (kW)		Actual Demand (kW)		Billing Demand (kW)		Transm Substation (kW)	
				Billing Demand (kW)		Tr Line		Tr Subst		Total	
				Energy (kWh)		Demand		Energy		Total	
				Approx. LF (%)		Energy		PCA/Adj.		Total	
				Total Energy (kWh)		WAPA COST (\$)		NPPD COST (\$)		Total	
				Discount		Demand		Tr Line		Total	
				Wheeling		Energy		Tr Subst		Total	
				Demand		Total		Subst. Line		Total	
				Demand		Energy		Tr Line		Total	
				Discount		Demand		Tr Subst		Total	
				Wheeling		Energy		Tr Line		Total	
				Demand		Total		Subst. Line		Total	
				Discount		Energy		Tr Line		Total	
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				Discount		Demand		Tr Subst		Total	
				Wheeling		Energy		Tr Line		Total	
				Demand							

ENGINEER'S PRELIMINARY OPINION OF COST			
CITY OF WAYNE, NEBRASKA			
WASTEWATER TREATMENT FACILITY - SITE A			
JEO PROJECT NO. R090621			
ESTIMATE OF QUANTITIES - TOTAL PROJECT			
Item #	Description	Unit	Total
1.	General Site Items, Electrical, & Mechanical	LS	\$695,617
2.	Sewer Main	LS	\$112,780
3.	Lift Station	LS	\$423,017
4.	Headworks Building	LS	\$834,560
5.	Aquarius	LS	\$2,690,808
6.	Blower Building	LS	\$361,830
7.	Splitter Box and Clarifier Modifications	LS	\$249,092
8.	Lagoon Modifications	LS	\$42,695
9.	Existing Building Modifications	LS	\$61,200
Subtotal			\$5,410,399
10% Contingency			\$541,040
<b>Total Construction</b>			<b>\$5,951,439</b>
1.	Equalization Basin	LS	\$354,301
10% Contingency			\$35,430
<b>Total Construction</b>			<b>\$389,731</b>
1.	Digester	LS	\$366,411
10% Contingency			\$36,641
<b>Total Construction</b>			<b>\$403,052</b>
Whole Project Subtotal			\$6,131,112
10% Contingency			\$613,111
<b>Whole Project Total Construction</b>			<b>\$6,744,223</b>

*\$1.2 million engineering cost is additional*

**ENGINEER'S PRELIMINARY OPINION OF COST**  
**CITY OF WAYNE, NEBRASKA**  
**WASTEWATER TREATMENT FACILITY - SITE B**  
**JEO PROJECT NO. R090621**



**JEO**  
 Consulting Group, Inc.

**ESTIMATE OF QUANTITIES - TOTAL PROJECT**

Item #	Description	Unit	Total
1.	General Site Items	LS	\$759,242
2.	Sewer Main	LS	\$113,824
3.	Lift Station	LS	\$428,940
4.	Headworks Building	LS	\$913,113
5.	Aquarius	LS	\$2,693,808
6.	Blower Building	LS	\$900,653
7.	Splitter Box, Clarifier Modifications, and Sludge Lift Station	LS	\$547,545
8.	Lagoon Modifications	LS	\$525,535
9.	U.V. Disinfection Relocation	LS	\$192,000
Subtotal			\$6,882,658
10% Contingency			\$688,266
<b>Total Construction</b>			<b>\$7,570,924</b>
1.	Equalization Basin	LS	\$429,652
10% Contingency			\$42,965
<b>Total Construction</b>			<b>\$472,617</b>
1.	Digester	LS	\$366,411
10% Contingency			\$36,641
<b>Total Construction</b>			<b>\$403,052</b>
Whole Project Subtotal			\$7,678,721
10% Contingency			\$767,872
<b>Whole Project Total Construction</b>			<b>\$8,446,593</b>

*\$ 1.2 million engineering cost is addition*

*Bldg out \$500,000  
 UV Equipment out \$100,000*

## SEWER RATE COMPARISONS

### Residential Customers - Monthly Total

(Using Winter Average - Usage in Dec, Jan, Feb)

		Single		Couple		Family	
		1100 Gal/Month		6600 Gal/Month		8100 Gal/Month	
Current Rates	\$6.50 Ser. Charge \$2.90 per 1000 gal	\$	9.62	\$	23.42	\$	41.54
Rates w/o Subsidy	\$26.75 Ser. Charge \$3.35 per 1000 gal	\$	30.44	\$	48.86	\$	53.89
<b>Rates w/ \$150,000 Subsidy</b>	<b>\$19.25 Ser. Charge \$3.35 per 1000 Gal</b>	\$	22.94	\$	41.36	\$	46.39
(Based on Meter Size-3/4")	\$17.00 Ser. Charge \$3.35 per 1000 Gal	\$	20.69	\$	39.11	\$	44.14
	\$6.50 Ser. Charge \$5.17 per 1000 Gal	\$	12.19	\$	40.62	\$	48.38
	\$8.50 Ser. Charge \$4.88 per 1000 Gal	\$	13.87	\$	40.71	\$	48.03
	\$10.50 Ser. Charge \$4.59 per 1000 Gal	\$	15.55	\$	40.79	\$	47.68
<b>Rates w/ \$250,000 Subsidy</b>	<b>\$14.50 Ser. Charge \$3.35 per 1000 Gal</b>	\$	18.19	\$	36.61	\$	41.64
(Based on Meter Size-3/4")	\$13.00 Ser. Charge \$3.35 per 1000 Gal	\$	16.69	\$	35.11	\$	40.14
	\$6.50 Ser. Charge \$4.47 per 1000 Gal	\$	11.42	\$	36.00	\$	42.71
	\$8.50 Ser. Charge \$4.18 per 1000 Gal	\$	13.10	\$	36.09	\$	42.36
	\$10.50 Ser. Charge \$3.90 per 1000 Gal	\$	14.79	\$	36.24	\$	42.09

**City of Wayne  
60% of 1% City Sales Tax  
CAPITAL PROJECTS BUDGET**

	Potential Projects Costs	Actual 2008-09	Estimated Budget 2009-10	Actual collections & expenses to 12/30/09	Estimated Budget 2010-11	Estimated Budget 2011-12	Estimated Budget 2012-13	Estimated Budget 2013-14	Estimated Budget 2014-15	Estimated Budget 2015-16	Estimated Budget 2016-17	Estimated Budget 2017-18	Estimated Budget 2018-19	Estimated Budget 2019-20	Estimated Budget 2020-21	Estimated Budget 2021-22	Estimated Budget 2022-23	Estimated Budget 2023-24	
City Sales Tax (est. 2% growth)		\$ 20,885	\$ 250,000	\$ 70,739	\$ 255,000	\$ 260,100	\$ 265,302	\$ 270,608	\$ 276,020	\$ 281,541	\$ 287,171	\$ 292,915	\$ 298,773	\$ 304,749	\$ 310,844	\$ 317,060	\$ 323,402	\$ 329,870	\$ 4,344,239
Interest		\$ 62		\$ 72															\$ 62
<b>Total Revenues</b>		<b>\$ 20,947</b>	<b>\$ 250,000</b>	<b>\$ 70,811</b>	<b>\$ 255,000</b>	<b>\$ 260,100</b>	<b>\$ 265,302</b>	<b>\$ 270,608</b>	<b>\$ 276,020</b>	<b>\$ 281,541</b>	<b>\$ 287,171</b>	<b>\$ 292,915</b>	<b>\$ 298,773</b>	<b>\$ 304,749</b>	<b>\$ 310,844</b>	<b>\$ 317,060</b>	<b>\$ 323,402</b>	<b>\$ 329,870</b>	<b>\$ 4,344,302</b>
* Property Tax Reduction																			
<b>POTENTIAL SALES TAX PROJECTS</b>																			
<b>Infrastructure Projects</b>																			
12th Street (General Fund)	\$21,000																		\$ -
Sidewalk improvements (General Fund)	\$10,000																		\$ -
10th Street (Debt Service)	\$80,000																		\$ -
Kardell Industrial Street (General Fund)	\$260,000		\$ 150,000																\$ 150,000
Windom (Debt Service)	\$118,000																		\$ -
West 1st Street (Debt Service)	\$136,000																		\$ -
Downtown Sidewalks (Debt Service)	\$124,800				\$ 42,000	\$ 42,000	\$ 40,800												\$ 124,800
Airport White topping runways	\$100,000				\$ 33,000	\$ 33,000	\$ 34,000												\$ 100,000
<b>Total Infrastructure</b>	<b>\$849,800</b>	<b>\$ -</b>	<b>\$ 150,000</b>	<b>\$ -</b>	<b>\$ 75,000</b>	<b>\$ 75,000</b>	<b>\$ 74,800</b>	<b>\$ -</b>	<b>\$ 374,800</b>										
<b>Building &amp; Facility Projects</b>																			
* Transfers City Tax to Sewer/WWTP	\$1,400,000				\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 1,400,000
Bressler Park Bathrooms ADA	\$22,500		\$ 22,500																\$ 22,500
Victor Park Bathrooms ADA	\$22,500		\$ 22,500																\$ 22,500
New Restroom East Park	\$47,000				\$ 47,000														\$ 47,000
* 2200' Concrete Trail alternate Phase II	\$16,500		\$ 16,500																\$ 16,500
Replacement baby pool	\$150,000					\$ 150,000													\$ 150,000
Shade & seating for parents at swimming pool	\$20,000				\$ 20,000														\$ 20,000
Restrooms Hank Overin Field	\$15,000						\$ 15,000												\$ 15,000
Airport remove & rebuild Quonset hangar	\$50,000																		\$ -
Library Senior Center/Roof Rubber Roof	\$90,000											\$ 90,000							\$ 90,000
Replace City Hall Roof	\$25,000							\$ 25,000											\$ 25,000
* New Swimming Pool	\$2,000,000																		\$ -
<b>Total Buildings &amp; Facilities</b>	<b>\$3,858,500</b>	<b>\$ -</b>	<b>\$ 61,500</b>	<b>\$ -</b>	<b>\$ 167,000</b>	<b>\$ 250,000</b>	<b>\$ 115,000</b>	<b>\$ 100,000</b>	<b>\$ 125,000</b>	<b>\$ 100,000</b>	<b>\$ 100,000</b>	<b>\$ 190,000</b>	<b>\$ 100,000</b>	<b>\$ 1,808,500</b>					
<b>Equipment / Projects</b>																			
Annual Car Replace																			\$ -
ADA lift - swimming pool			\$ 5,500																\$ 5,500
Police Equipment	\$18,500																		\$ -
Police car replacement	\$35,000																		\$ -
* Aerial Ladder Truck	\$750,000		\$ 50,000																\$ 50,000
* Playground Equipment	\$75,000																		\$ -
Park mowers & Tractors	\$17,000																		\$ -
St. Equipment New/Replacement	\$155,700																		\$ -
Flatbed truck/blade	\$45,000																		\$ -
Pickups/Trucks	\$35,000																		\$ -
Mower	\$15,000																		\$ -
Front end loader	\$95,000																		\$ -
Skid loader	\$30,000																		\$ -
Tub Grinder tractor	\$15,000																		\$ -
Tub Grinder Rebuild	\$120,000																		\$ -
back hoe % St Share 2000	\$15,000																		\$ -
Replace personnel carrier	\$65,000																		\$ -
Replace Command Vehicle	\$40,000																		\$ -
* Replace City Pumper	\$300,000																		\$ -
City hall Phone System	\$45,000																		\$ -
Digitize Wayne Herald	\$10,000		\$ 10,000																\$ 10,000
<b>Total Equipment / Projects</b>	<b>\$1,881,200</b>	<b>\$ -</b>	<b>\$ 65,500</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 65,500</b>
<b>Total Expenditures</b>	<b>\$6,589,500</b>	<b>\$ -</b>	<b>\$ 277,000</b>	<b>\$ -</b>	<b>\$ 242,000</b>	<b>\$ 325,000</b>	<b>\$ 189,800</b>	<b>\$ 100,000</b>	<b>\$ 125,000</b>	<b>\$ 100,000</b>	<b>\$ 100,000</b>	<b>\$ 190,000</b>	<b>\$ 100,000</b>	<b>\$ 2,248,800</b>					
Remaining Funds		\$ 20,947	\$ (6,053)		\$ 6,947	\$ (57,953)	\$ 17,549	\$ 188,157	\$ 339,178	\$ 520,718	\$ 707,890	\$ 810,804	\$ 1,009,578	\$ 1,214,326	\$ 1,425,170	\$ 1,642,230	\$ 1,865,632	\$ 2,095,502	\$ 11,800,623

\* Sales tax committee suggestions



**Economic Development  
Chamber ■ Main Street**

January 20, 2010

Lowell Johnson  
City Administrator  
306 Pearl Street  
PO Box 8  
Wayne, NE 68787

RE: Sales Tax Advisory Committee – recommendation for modification of terms for  
Northeast Nebraska Investors (\$250,000)

Dear Lowell,

The Sales Tax Advisory Committee met on Thursday, January 14, 2009, and reviewed an application to Wayne's Economic Development Program fund.

The committee recommended approving the request to modify the previous terms by *Northeast Nebraska Investors LLC on behalf of an LLC yet formed* for \$250,000 to be used to assist with obtaining bank financing for a \$2.8 million hotel. The recommended modification of terms includes extending the five (5) year payback to ten (10) years.

Please convey this recommendation to the members of the City Council so necessary steps can be taken to complete the application process. Feel free to contact me if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Wes Blecke".

Wes Blecke  
Executive Director

**ORDINANCE NO. 2010-3**

**AN ORDINANCE REVISING THE CITY OF WAYNE ORDINANCES SECTION 58-203, ENTITLED DEFINITIONS. FOR PURPOSES OF THIS ORDINANCE.**

BE IT ORDAINED by the Mayor and the Council of the City of Wayne, Nebraska:

Section 1. Chapter 58, Article VIII, Section 58-203 of Wayne Municipal Code is amended as follows:

**OFFENSES AND MISCELLANEOUS PROVISIONS § 58-203**

**Sec. 58-203. Definitions. For purposes of this ordinance.**

- a. **Aggravated offense means any registerable offense under Neb. Rev. Stat. Section 29-4003 which involved the penetration of, direct genital touching of, oral to anal contact with, or oral to genital contact with (a) a victim age thirteen years or older without the consent of the victim, (b) a victim under the age of thirteen years, or (c) a victim who the sex offender knew or should have known was mentally or physically incapable of resisting or appraising the nature of his or her conduct;**
- b. *Child care facility* means a facility pursuant to the Child Care Licensing Act;
- c. *School* means a public, private, denominational, or parochial school which meets the requirements for state accreditation or approval;
- d. *Reside* means to sleep, live, or dwell at a place, which may include more than one location, and may be mobile or transitory;
- e. *Residence* means a place where an individual sleeps, lives, or dwells, which may include more than one location, and may be mobile or transitory.
- f. *Sex offender* means an individual who has been convicted of a crime listed in Neb. Rev. Stat. Section 29-4003 and who is required to register as a sex offender pursuant to the Sex Offender Registration Act; and
- g. *Sexual predator* means an individual who is required to register under the Sex Offender Registration Act, ~~who has been classified as a Level 3 because of a high risk of recidivism as determined by the Nebraska State Patrol under Neb. Rev. Stat. Section 29-4013 and~~ **who has committed an aggravated offense as defined in Neb. Rev. Stat. Section 29-4001.01**, and who has victimized a person eighteen years of age or younger.

**State law reference** – The Sexual Predator Residency Restriction Act, Laws 2006, LB 1199, §28; Laws 2009, LB 285, § 12.

Section 2. Any other ordinance or parts of ordinance in conflict herewith are repealed.

Section 3. This ordinance shall take effect and be in full force after its passage, approval, and publication as provided by law.

PASSED AND APPROVED this \_\_\_\_ day of \_\_\_\_\_, 2010.

THE CITY OF WAYNE, NEBRASKA

By \_\_\_\_\_  
Lois M. Shelton, Mayor

ATTEST:

\_\_\_\_\_  
City Clerk