

**AGENDA
CITY COUNCIL MEETING
January 16, 2018**

1. [Approval of Minutes – January 2, 2018](#)

2. [Approval of Claims](#)

The City Council will be hearing public comments on the following agenda items: _____

Anyone desiring to view the Open Meetings Act may do so. The document is available for public inspection and is located on the south wall of the Council Chambers.

The City Council may go into closed session to discuss certain agenda items to protect the public interest or to prevent the needless injury to the reputation of an individual and if such individual has not requested a public hearing.

3. [Action on the Wayne Volunteer Fire Department Application for Membership of Grant Miller — Phil Monahan, Fire Chief](#)

4. [Action on the appointment of Travis Meyer to the Airport Authority Board \(replaces Jerry Conrad; term ends December 2022\)](#)

5. [Report to Council on LB 840 Activity — Luke Virgil, Director of Wayne Area Economic Development](#)

6. [Brief description of LB 518 and Housing Opportunities — Luke Virgil, Director of Wayne Area Economic Development](#)

Background: LB 518 was passed last session of the Nebraska Legislature (2017). Luke Virgil will briefly describe LB 518 and share some housing opportunities that Wayne could take advantage of. The City would need to decide by early February if it wanted to support an application to this fund, and if so, would it be willing to make a cash contribution.

7. [Presentation on City of Wayne Electric Study Proforma — Andrew Ross, Director of the Nebraska Municipal Power Pool](#)

Background: City staff has been working with NMPP and Andrew Ross for a few months on reviewing our electric rates and the financial health of the electric department. Andrew will give the Council an overview of his work and answer any questions you might have regarding rates, rate structure, demand vs. energy, etc.

8. [Resolution 2018-4: Approving Representative \(City Administrator\) and Alternate Representative \(Electric Distribution Superintendent\) to the Members' Council of the Nebraska Municipal Power Pool](#)

Background: We were advised by the Nebraska Municipal Power Pool that we have had a Representative, but not an Alternate Representative to the Members' Council

of the Nebraska Municipal Power Pool. This Resolution would approve the Electric Distribution Superintendent as the Alternate Representative.

9. [Resolution 2018-5: Approving Green Energy Blocks Purchase Agreement and Service Schedule to Green Energy Blocks Purchase Agreement between the City of Wayne and Nebraska Public Power District](#)

Background: A business customer (electric) has approached the City regarding green energy blocks of electricity for purchase. The City has to obtain these off of the open market and then resell them to the customer. It makes sense to use NPPD's program at this time. The City would obtain these credits from NPPD, pass them along to the customer, and charge accordingly.

10. [Ordinance 2018-1: Amending the City of Wayne's Extraterritorial Jurisdiction Map \(Second Reading\)](#)
11. [Ordinance 2018-2: Amending Wayne Municipal Code Title IX General Regulations, Chapter 97 Fire Prevention and Protection, Section 97.08 Open Burning Ban; Waiver \(add penalty section\)](#)

Background: This amendment to Section 97.08 just adds the language at the end of the section: "Penalty, see § 10.99." You may waive the three reading requirement if you so choose to.

12. [Action on Pay Estimate No. 6 for the "West Inner and East Inner Conversion Electric Distribution Project" in the amount of \\$34,991.85 to Karian Peterson Powerline Contracting, LLC](#)

Background: This is for work completed in accordance with our contract and approved for payment by the project engineer.

13. [Adjourn](#)

**MINUTES
CITY COUNCIL MEETING
January 2, 2018**

The Wayne City Council met in regular session at City Hall on Tuesday, January 2, 2018, at 5:30 o'clock P.M. Mayor Ken Chamberlain called the meeting to order with the following in attendance: Councilmembers Cale Giese, Rod Greve, Jon Haase, Jennifer Sievers, Terri Buck, Jason Karsky, Matt Eischeid and Jill Brodersen; City Attorney Amy Miller; City Administrator Wes Blecke; and City Clerk Betty McGuire.

Notice of the convening meeting was given in advance by advertising in the Wayne Herald on December 21, 2017, and a copy of the meeting notice and agenda were simultaneously given to the Mayor and all members of the City Council. All proceedings hereafter shown were taken while the Council convened in open session.

Councilmember Giese made a motion, which was seconded by Councilmember Haase, whereas, the Clerk has prepared copies of the Minutes of the meeting of December 19, 2017, and that each Councilmember has had an opportunity to read and study the same, and that the reading of the Minutes be waived and declared approved. Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried and the Minutes approved.

The following claims were presented to Council for their approval:

VARIOUS FUNDS: AMAZON.COM, LLC, SU, 281.95; AMERITAS, SE, 56.54; AMERITAS, SE, 72.00; AMERITAS, SE, 2901.24; AMERITAS, SE, 141.14; APPEARA, SE, 107.41; AWARDS PLUS, FE, 88.00; BANKS, LANDON, RE, 64.86; BEACOM, DENTON, RE, 204.44; BENSCOTER INC, RE, 100.00; BLACK, JOSEPH, RE, 203.67; BLUE 360 MEDIA, LLC, SU, 378.81; BOMGAARS, SU, 42.04; BOTTGER, JADE, RE, 121.27; CENTURYLINK, SE, 416.89; CITY EMPLOYEE, RE, 356.05; CITY OF WAYNE, PY, 72573.34; COMFORT INN-GRAND ISLAND, SE, 82.95; COOPER, JOHN, RE, 380.21; DAS STATE ACCTG-CENTRAL FINANCE, SE, 448.00; DAVE'S DRY CLEANING, SE, 72.00; DGR & ASSOCIATES, SE, 420.50; DUGAN BUSINESS FORMS, SU, 354.50; ECHO GROUP, SU, 112.75; FIRST CONCORD GROUP, SE, 2725.38; FLOOR MAINTENANCE, SU, 309.32; FRITSH, HUNTER, RE, 163.08; GALE/CENGAGE LEARNING, SU, 50.03; GROSSENBURG IMPLEMENT, SU, 95.98; HAHLBECK, ALYSSIA, RE, 11.69; HAMIK, LOGAN, RE, 145.00; HILAND DAIRY, SE, 58.82; ICMA, SE, 8734.64; INDUSTRIAL CHEM LABS & SERVICES, SU, 1165.11; IRS, TX, 11933.25; IRS, TX, 3083.48; IRS, TX, 13184.78; JEO CONSULTING GROUP, SE, 2190.00; KARIAN PETERSON POWER LINE CONTRACTING, SE, 72018.82; KATHLEEN A

LAUGHLIN, CHAPTER 13 TRUSTEE, RE, 243.00; KEPSCO, SU, 8.27; KLEIN ELECTRIC, SE, 1575.00; KLEIN ELECTRIC, SE, 23094.68; KNEIFL, JASON, RE, 112.99; KORTH, DEVON, RE, 153.76; KRIZ-DAVIS, SU, 360.14; LAYNE CHRISTENSEN, SE, 1196.75; LODL, BROOKE, RE, 55.63; MATT PARROTT, SU, 15.76; MAUL, MADELINE, RE, 206.87; MILO MEYER CONSTRUCTION, SU, 1422.74; NE DEPT OF REVENUE, TX, 3976.56; NE LAW ENFORCEMENT, FE, 95.00; NNEDD, SE, 180.00; NORTHWEST ELECTRIC, SU, 508.72; NOVA FITNESS EQUIPMENT, SU, 122.00; NWOD, FE, 15.00; PARTS ENGINEERING, SU, 159.76; STREITENBERGER, SELENA, RE, 191.38; SWALLOW, ADAM, RE, 228.30; TRIMBLE, RASHAD, RE, 55.29; ULINE, SU, 146.91; USA BLUE BOOK, SU, 329.41; VIAERO, SE, 116.65; WAED, SE, 5000.00; WAYNE COUNTY COURT, RE, 282.50; WISNER WEST, SU, 272.38; AMERICAN BROADBAND, SE, 2473.24; APPEARA, SE, 59.18; ARDENT LIGHTING GROUP, SU, 21654.00; ARNIE'S FORD, SU, 100.47; BATTERY SOLUTIONS, SU, 34.95; BINSWANGER GLASS, SE, 20704.22; BLACK HILLS ENERGY, SE, 1,058.03; BOMGAARS, SU, 1203.59; CARHART LUMBER CO, SU, 349.73; CITY EMPLOYEE, RE, 499.01; CITY EMPLOYEE, RE, 159.23; CITY EMPLOYEE, RE, 48.16; CITY EMPLOYEE, RE, 245.13; CITY EMPLOYEE, RE, 3880.00; CITY EMPLOYEE, RE, 71.99; DEARBORN NATIONAL LIFE, SE, 99.76; DORING, BRENT, RE, 15.78; EAKES OFFICE PLUS, SU, 291.00; ECHO GROUP, SU, 107.20; EKBERG AUTO SALVAGE, SU, 40.00; FAITH REGIONAL PHYSICIAN SERV., SE, 25.00; FIRST CONCORD GROUP, SE, 180.00; GALE/CENGAGE LEARNING, SU, 195.94; GERHOLD CONCRETE, SU, 1323.68; GOREE, RICHARD, RE, 65.57; GROSSENBURG IMPLEMENT, SU, 1.75; HASEMANN, SCOTT, RE, 500.00; HOMETOWN LEASING, SE, 412.86; JANWAY COMPANY, 216.00; KARIAN PETERSON POWER LINE CONTRACTING, SE, 8212.72; LANCASTER, BROOKE, RE, 76.77; MAHANEY, SCHUYLER, RE, 86.99; MAIN STREET AUTO CARE, SE, 100.00; MAIN STREET AUTO CARE, SE, 100.00; MILLER LAW, SE, 5251.22; MILO MEYER CONSTRUCTION, SE, 1454.00; NE AIR FILTER, SU, 143.15; NE EMERGENCY SERVICE, FE, 60.00; NE LIBRARY COM, RE, 750.00; NEXTERA ENERGY, SE, 2050.06; NORTHEAST NE INS AGENCY, SE, 77551.00; NORTHEAST POWER, SE, 5232.00; ONE CALL CONCEPTS, SE, 35.10; PARTS ENGINEERING, SU, 569.83; QUALITY FOOD CENTER, SU, 29.71; STADIUM SPORTING GOODS, SU, 312.00; STAPLES ADVANTAGE, SU, 190.33; STATE FARM INSURANCE, SE, 563.00; STEFFEN INC, SU, 188.38; TYLER TECHNOLOGIES, SE, 1920.56; WAED, SE, 7535.83; WAYNE COUNTY COURT, RE, 800.00; WAYNE LIBRARY FOUNDATION, RE, 4.00

Councilmember Haase made a motion, which was seconded by Councilmember Greve, to approve the claims. Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Mayor Chamberlain advised the public that a copy of the Open Meetings Act was located on the south wall of the Council Chambers and was available for public inspection. In addition, he advised the public that the Council may go into closed session to discuss certain agenda items to protect the public interest or to prevent the needless injury to the reputation of an individual and if such individual has not requested a public hearing.

Wayne State College President Marysz Rames updated the Council on the Wayne State College Center for applied Technology Building Project. She thanked the Mayor and Council for partnering with Wayne State College on this project.

Mayor Chamberlain stated the time was at hand for the public hearing to consider the Planning Commission's recommendation on amending the City of Wayne's Extraterritorial Jurisdiction Map.

The Planning Commission reviewed the matter at their public hearing on December 4, 2017, and forwarded a recommendation to approve the same subject to the following "Findings of Fact:"

- Consistency with the Comprehensive Plan; and
- Staff's recommendation.

Joel Hansen, Zoning Administrator, stated that State Statutes allow cities to extend their zoning jurisdiction two miles from the city limits. On the advice of an attorney that works with the Nebraska Planning & Zoning Association, the suggestion or recommendation was to go straight lines back to quarter section lines, rather than using the arc line system. When the City annexed the airport and Southview Addition, the jurisdiction line was never amended or moved, which is what spurred the Planning Commission to review it. The Planning Commission felt they wanted to get as close as reasonably possible to the two mile arc line, so instead of going with the quarter section straight line system, they decided to go to the quarter-quarter section straight line system (otherwise 40 acre tracts).

City Clerk McGuire had not received any comments, either verbal or in writing, for or against this public hearing.

There being no further comments, Mayor Chamberlain closed the public hearing.

Councilmember Eischeid introduced Ordinance 2018-1, and moved for approval thereof; Councilmember Greve seconded.

ORDINANCE NO. 2018-1

AN ORDINANCE AMENDING THE ZONING MAP BY CHANGING THE EXTRATERRITORIAL JURISDICTION.

Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried. The second reading will take place at the next meeting

Administrator Blecke presented to Council the job description for a new position he is recommending: Street and Planning Director. This position will oversee the Public Works Department. Currently, there are three foremen in that department. His recommendation is to appoint Joel Hansen to that position. Joel will continue to do what he is already doing, minus some of the building inspection duties. Todd Hoeman will assume some of those building inspection responsibilities.

Councilmember Eischeid made a motion, which was seconded by Councilmember Brodersen, approving the job description for the "Street and Planning Director" position. Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Mayor Chamberlain requested Council consideration to the following mayoral appointment: Betty McGuire as City Clerk.

Councilmember Eischeid made a motion, which was seconded by Councilmember Greve, approving the appointment of Betty McGuire as City Clerk. Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Mayor Chamberlain requested Council consideration to the following mayoral appointment: Joel Hansen as Street and Planning Director.

Councilmember Eischeid made a motion, which was seconded by Councilmember Buck, approving the appointment of Joel Hansen as Street and Planning Director. Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Mayor Chamberlain requested Council consideration to the following mayoral appointment: Marlen Chinn as Police Chief.

Councilmember Brodersen made a motion, which was seconded by Councilmember Giese, approving the appointment of Marlen Chinn as Police Chief. Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Because of the newly created position of Street and Planning Director, and the need to amend the starting and ending wage ranges for Senior Center Cook, the Wage and Salary Schedule is being brought forward for consideration again.

Councilmember Giese introduced Resolution 2018-1, and moved for its approval; Councilmember Brodersen seconded.

RESOLUTION NO. 2018-1

A RESOLUTION APPROVING/AMENDING THE WAGE AND SALARY SCHEDULE.

Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

John Zwingman of Advanced Consulting Engineering Services was present to go over the plans and specifications for the “2nd Street Storm Sewer Improvement Project.” The engineer’s estimate is \$345,000.00. Liquidated damages are set at \$500/calendar day. This project will start ½ block west of Main Street and extend east to Nebraska Street. Construction needs to be completed by September 30, 2018. This project should take approximately 8-10 weeks to construct.

Councilmember Brodersen introduced Resolution 2018-2, and moved for its approval; Councilmember Eischeid seconded.

RESOLUTION NO. 2018-2

A RESOLUTION APPROVING THE HIRING OF A SPECIAL ENGINEER AND APPROVING THE PLANS AND SPECIFICATIONS AND ESTIMATE OF COST FOR THE CONSTRUCTION OF CERTAIN STORM SEWER IMPROVEMENTS TO BE CONSTRUCTED IN THE CITY OF WAYNE, NEBRASKA (2ND STREET STORM SEWER IMPROVEMENT PROJECT).

Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

The following Resolution would approve Supplemental Agreement No. 8 to the Professional Service Agreement for Preliminary Engineering Services between the City of Wayne and Olsson Associates, Inc., for the Wayne Trail – Phase 2 Project. This Supplemental Agreement adds an additional \$7,500 in engineering fees to the project due to the additional surveying that will need to be done and the need to modify the design of the project to accommodate 3 new driveways along Grainland Road, a new parking lot and trail connection near the new city pool, and the addition of a new curb ramp near the intersection of NE Highway 15 and E. 14th Street. This additional work increases the total agreement amount with Olsson Associates from \$168,217.46 to \$175,717.46.

Councilmember Eischeid introduced Resolution No. 2018-3 and moved for its approval; Councilmember Karsky seconded.

RESOLUTION NO. 2018-3

A RESOLUTION ACCEPTING AND AUTHORIZING THE EXECUTION OF PRELIMINARY ENGINEERING SERVICES AGREEMENT SUPPLEMENTAL AGREEMENT NO. 8 BETWEEN THE CITY OF WAYNE AND OLSSON ASSOCIATES, INC. RELATING TO THE WAYNE TRAIL – PHASE 2 PROJECT STPB-90(4) (INCREASE OF \$7,500.00 – BRINGING TOTAL TO \$175,717.46).

Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Since the Agreement with Verizon was not ready, Agenda Item No. 11 was not acted upon.

Kim McLaury of McLaury Engineering, Inc., presented Change Order No. 2 (Final) for the “Beaumont First Addition Water & Sewer Extension Project.” It represents a decrease of \$5,596.60 to Penro Construction, Inc.

Councilmember Eischeid made a motion, which was seconded by Councilmember Giese, approving Change Order No. 2 (Final) for the “Beaumont First Addition Water & Sewer Extension Project,” which represents a decrease of \$5,596.60 to Penro Construction, Inc. Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

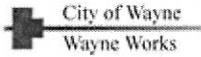
Kim McLaury of McLaury Engineering, Inc., presented Contractor’s Application for Payment No. 3 (Final) on the “Beaumont First Addition Water & Sewer Extension Project” for \$34,968.50 to Penro Construction, Inc.

Councilmember Brodersen made a motion, which was seconded by Councilmember Eischeid, approving Contractor’s Application for Payment No. 3 (Final) for \$34,968.50 to Penro Construction, Inc., for the “Beaumont First Addition Water & Sewer Extension Project.” Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Kim McLaury of McLaury Engineering, Inc., presented Contractor’s Application for Payment No. 4 on the “4th Street Paving Project” for \$82,083.37 to A & R Construction.

Councilmember Brodersen made a motion, which was seconded by Councilmember Giese, approving Contractor’s Application for Payment No. 4 for \$82,083.37 to A & R Construction for the “4th Street Paving Project.” Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried.

Councilmember Giese made a motion, which was seconded by Councilmember Sievers, to adjourn the meeting. Mayor Chamberlain stated the motion, and the result of roll call being all Yeas, the Mayor declared the motion carried and the meeting adjourned at 6:09 p.m.



Vendor	Payable Description	Payment Total
A & R CONSTRUCTION	4TH STREET PAVING	82,083.37
ACTIVE NETWORK, LLC	MEMBERSHIP CARDS/KEY TAGS	754.36
AMERITAS LIFE INSURANCE	POLICE RETIREMENT 457 PERCENTAGE	97.45
AMERITAS LIFE INSURANCE	POLICE RETIREMENT	2,686.40
AMERITAS LIFE INSURANCE	POLICE RETIREMENT 457 AMOUNT	72.00
AMERITAS LIFE INSURANCE	AMERITAS ROTH	55.98
APPEARA	LINEN & MAT SERVICE	88.03
ASCAP	RADIO LICENSE FEE	348.00
AWWA	MEMBERSHIP- J BRADY	300.00
BAKER & TAYLOR BOOKS	BOOKS	1,106.70
BELMONT, TABITHA	UTILITY REFUND	170.95
BINSWANGER GLASS	LIBRARY DOOR RECEIVER	193.00
BSN SPORTS, INC	GAMECRAFT/PADDLES/SPRING COLLAR	241.28
NANCY BRADEN	2018 JANUARY CONTRACT	6,000.00
CITY EMPLOYEE	MEDICAL REIMBURSEMENT	445.53
CITY EMPLOYEE	MEDICAL REIMBURSEMENT	1,313.35
CITY EMPLOYEE	MEDICAL REIMBURSEMENT	48.16
CITY EMPLOYEE	MEDICAL REIMBURSEMENT	11.77
CITY EMPLOYEE	MEDICAL REIMBURSEMENT	164.49
CITY EMPLOYEE	MEDICAL REIMBURSEMENT	28.44
CITY EMPLOYEE	MEDICAL REIMBURSEMENT	659.74
CITY EMPLOYEE	MEDICAL REIMBURSEMENT	195.63
CITY OF WAYNE	PAYROLL	80,842.98
COPY WRITE PUBLISHING	OFFICE SUPPLIES/SHIPPING CHARGES	384.09
CRESCENT ELECTRIC SUPPLY CO	STREET SHOP LIGHT BULBS	911.63
DANKO EMERGENCY EQUIPMENT	NITRILE GLOVES	40.00
DAVE'S DRY CLEANING	POLICE UNIFORM CLEANING	126.00
DEARBORN NATIONAL LIFE	LIFE/DISABILITY INSURANCE	2,362.47
DUTTON-LAINSON COMPANY	STREET LIGHT FIXTURES	5,780.68
EASYPERMIT POSTAGE	POSTAGE	1,813.98
EDM PUBLISHERS	SUBSCRIPTION RENEWAL	99.49
EMPLOYERS MUTUAL CASUALTY CO	WORK COMP	500.67
ENVIROTECH SERVICES, INC	DEICER	5,760.00
ESRI	DESKTOP LICENSE	1,350.00
EZRA BRODERSON	JAZZ BAND-EMPLOYEE APPRECIATION DINNER	400.00
FLOOR MAINTENANCE	GLOVES/BOWLS/LIDS	153.55
FREDRICKSON OIL CO	TIRE REPAIR	14.20
GILL HAULING, INC	SANITATION SERVICE	458.00
HARRIS, DWIGHT	UTILITY REFUND	77.34
HASEMANN FUNERAL HOME	AUDITORIUM DEPOSIT REFUND	150.00
HILAND DAIRY	SENIOR CENTER FOOD SERVICE	123.15

Vendor	Payable Description	Payment Total
ICMA RETIREMENT-FIRST NATL BANK -MARYLAND	PAYROLL RETIREMENT	10,290.68
INGRAM LIBRARY SERVICES	BOOKS	460.44
IRS	MEDICARE WITHHOLDING	3.24
IRS	FICA WITHHOLDING	15,031.80
IRS	FEDERAL WITHHOLDING	17,024.19
IRS	MEDICARE WITHHOLDING	3,515.46
IRS	FICA WITHHOLDING	13.84
IRS	FEDERAL WITHHOLDING	2.31
JENKINS, JACI	UTILITY REFUND	102.74
KATHLEEN A LAUGHLIN, CHAPTER 13 TRUSTEE	PAYROLL DEDUCTION	243.00
KRIZ-DAVIS COMPANY	PVC	263.22
KTCH AM/FM RADIO	RADIO ADS	644.00
LOWER ELKHORN NRD	100 TREE SEEDLINGS	88.00
LUCAS GUBBELS	CAC MEMBERSHIP DOUBLE PAYMENT REFUND	150.00
MAIN STREET AUTO CARE	TOWING CHARGES	100.00
MAIN STREET AUTO CARE	TOWING CHARGES	100.00
MARCO INC	COPIER LEASE	159.74
MATHESON-LINWELD	OXYGEN	40.30
METERING & TECHNOLOGY SOLUTIONS	AMI METERING RADIO BOARD	861.45
MEYER, ERIC	UTILITY REFUND	86.03
MIDSTATES ERECTORS	INSPECT VERTICAL TURBINE PUMP	868.50
MIKEY C PRODUCTIONS	CAC ADVERTISING	360.00
MILO MEYER CONSTRUCTION	HAUL DIRT EAST/WEST PILE E 4 TH ST	9,883.50
MINDY HAASE	EMPLOYEE APPRECIATION DINNER	350.00
MUNICIPAL SUPPLY INC	MANHOLE RISERS	1,092.42
NE DEPT OF REVENUE	STATE WITHHOLDING	5,139.98
NE DEPT OF REVENUE	2017 COUNTY LODGING TAX	120.33
NE MUNICIPAL CLERKS ASSOC	MEMBERSHIP DUES	45.00
NMPP ENERGY	COST OF SERVICE STUDY	5,092.50
NORTHEAST POWER	RATE DISPUTE	208.59
PAC N SAVE	SENIOR CENTER MEALS	291.12
PEERLESS WIPING CLOTH CO	WASH TOWELS	320.00
PELLA GATEWAY	WINDOW SHADE TILT REPLACEMENTS	502.39
PENGUIN RANDOM HOUSE LLC	CD'S	22.50
PENRO CONSTRUCTION CO, INC.	BEAUMONT WATER/SEWER ADDITION	34,968.50
PITNEY BOWES INC	POSTAGE METER LEASE	253.85
POSTMASTER	PO BOX FEE	144.00
QUALITY 1 GRAPHIC	FIRE DEPARTMENT DECALS FOR AIR TANKS	690.00
QUALITY FOOD CENTER	SENIOR CENTER MEALS	415.23
RAINTREE DRIVE IN LIQUORS	EMPLOYEE APPRECIATION DINNER	785.75
REIFENRATH, RIVER	UTILITY REFUND	26.81
ROUMPH, KATLYN	UTILITY REFUND	227.30
S & S WILLERS, INC.	CONCRETE GRAVEL/FILL SAND	1,436.78
SHOPKO	DVD	17.99
SIMONS-SCHILLIM, JENNIFER	UTILITY REFUND	25.14
SKARSHAUG TESTING LAB INC	CLEAN & TEST GLOVES	206.75

Vendor	Payable Description	Payment Total
SPARKLING KLEAN	JANITORIAL SERVICE	2,762.11
STATE NEBRASKA BANK-PETTY CASH	PETTY CASH	101.07
STEFFEN INC.	HEADLIGHT/TURN SIGNAL	177.06
TYLER TECHNOLOGIES	UTILITY BILLING INSITE FEE	1,113.75
US BANK	LODGING/MEALS/COMPUTER/HHS LICENSES/RELAY ETC	5,332.13
US FOODSERVICE, INC.	SENIOR CENTER FOOD SERVICE	682.06
UTILITIES SECTION	NWOD REGISTRATION-JUNCK/LISTON	170.00
VAKOC CONSTRUCT	WOOD	348.76
VERIZON WIRELESS SERVICES LLC	CELL PHONES	317.48
WAYNE AREA CHAMBER OF COMMERCE	BANQUET AWARDS-YEARS OF SERVICE	450.00
WAYNE COUNTY CLERK	FILING FEES	422.00
WAYNE HERALD	CAC ADS	629.00
WAYNE HERALD	ENERGY WISE ADS	531.50
WAYNE HERALD	ADS AND NOTICES	590.93
WAYNE KORTH	BUILDING PERMIT DEPOSIT REFUND	500.00
WAYNE VETERINARY CLINIC	DOG/CAT IMPOUNDS	252.00
WESTERN AREA POWER ADMIN	ELECTRICITY	25,295.81
WISNER WEST	FIRE DEPT GASOLINE	219.40
Y & Y LAWN SERVICE LLC	SPRING/FALL FERTILIZER (CITY HALL/LIBRARY)	380.00
	Grand Total:	351,363.29

WAYNE VOLUNTEER FIRE DEPARTMENT
And Rural Fire District No. 2
510 Tomar Drive, Wayne, NE 68787

APPLICATION FOR MEMBERSHIP

This form is to be completed by the Applicant and filed with the Secretary at a regular meeting of the Wayne Volunteer Fire Department.

Name Grant Miller Address 312 S. Nebraska St., Wayne
Phone Number _____ Social Security # _____
Driver's License Number and Issuing State _____
Employer Self-employed Occupation Carpenter
How long have you been employed by your present employer? 14 1/2 Years
Previous Employer and Address Warnke Brothers Construction - Tilden, NE

Have you previously been a member of a Fire Department? Yes
If so, give the name of the fire department, your rank and positions held. If applicable, identify any related credentials and record of training. Verdigris Fire Dept. - Rank - none Positions - Secretary Firefighter I Certified - 2005

Do you have any physical ailments or disabilities that could affect your performance on the department?
No

-As a member of this department, you will be required to give freely of your time to attend fire calls, meetings, drills, serve and provide leadership on committees, and participate in community events and fundraising activities. Do you agree to this? Yes

- There is a 30-day waiting period from the date of this application until the Department formally acts upon this request. Do you agree to this? Yes

-Have you read the Bylaws of the Department, and do you understand them? Yes Do you agree to abide by them? Yes

- The applicant must understand that if accepted for membership he/she will be placed on probation for a six-month period. During that time, he/she must meet certain criteria as stated in the Bylaws and follow the Standard Operating Guidelines.

Applicant's Signature Grant R. Miller Date 12-5-17

.....
I agree to a background check with information provided by the Wayne Police Department.

Applicant's Signature Grant R. Miller Date 12-5-17

We, the undersigned representing the Standing Membership Committee, having investigated the background of the applicant, feel that he/she would be an asset to the Department and hereby recommend him/her for membership.

Phillip Mauldin Joshua Wickner Wade Tennel
Secretary's Signature Tom Schmitz P.M. Date 1-2-2017

Chief's Signature Phillip Mauldin Date 1-2-2017

.....
Council approved on _____ certified by City Clerk _____

.....
For record purposes only: Date of Birth 06/25/77 revised August 4, 2015

6-Month Report to the Wayne City Council
LB 840 Funds Committed (as of 12/31/17)

<u>Applicant</u>	<u>Amount</u>	<u>Type of funding</u>	<u>Purpose</u>	<u>Committee review</u>
Digital Blue	\$ 30,600.00	performance based loan	relocation/expansion	5/27/2009
Louis and Jevonah Bencoter	\$ 36,000.00	performance based loan	land development	8/13/2009
Interactive Impact	\$ 30,000.00	performance based loan	intellectual property development	8/13/2009
Jim Milliken (Godfathers)	a \$ 2,500.00	grant	parking lot (rain garden)	10/8/2009
Wayne Area Economic Development	\$ 10,000.00	grant	marketing (general)	11/12/2009
Wayne Area Economic Development (Project Majestic)	\$ 200,000.00	grant	theater renovation/remodel	11/12/2009
Wayne Veterans Memorial Project	b \$ 72,686.00	grant	memorial completion	2/11/2010
Farmers Market and Community Garden	c \$ 2,750.00	grant	marketing	4/15/2010
Wayne Hospitality Group LLC	d \$ 250,000.00	grant	hotel project	10/19/2010
Wayne Area Economic Development	\$ 10,000.00	grant	marketing (general)	12/21/2010
City of Wayne	j \$ 13,285.00	grant	water/sewer for Western Ridge III	8/1/2011
Windom Ridge	\$ 5,000.00	grant	housing study targeting 55+	8/11/2011
Miss Mollys Coffee Company	\$ 30,000.00	performance based loan	purchase buildng/new coffee shop	10/13/2011
Wayne Area Economic Development on behalf of WCNGC	i \$ 250,000.00 [info only]	loan guarantee	compressed natural gas car	10/13/2011; 07/12/12
Wayne Area Economic Development	\$ 5,000.00	grant	marketing (general)	11/7/2011
Wayne Community Theater	g \$ 5,000.00	grant	overhead doors replaced	12/8/2011
Wayne Area Economic Development (Chicken Show)	\$ 12,050.00	grant	marketing for Wayne Chicken Show	3/8/2012
Rainbow World Child Care Center	\$ 25,000.00	grant	facilty addition	10/11/2012
Wayne Area Economic Development	\$ 5,000.00	grant	marketing (general)	11/8/2012
City of Wayne	\$ 17,500.00	grant	water/sewer for Western Ridge III	1/10/2013
Wreidt Properties	q \$ 33,000.00 [info only]	grant	trailer relocation	2/14/2013
Angel Village	q \$ 240,000.00 [info only]	performance based loan	senior village; common space	2/14/2013
City of Wayne	m \$ 30,000.00	grant	Welcome to Wayne signs (4)	11/14/2013
Wayne Area Economic Development	\$ 5,000.00	grant	general administration	12/12/2013
Darrin Barner (WSC Rugby)	n \$ 1,600.00 [info only]	grant	to replace goal post pads	1/9/2014
Ken Jorgensen / 4th Jug Bar and Grill	\$ 125,000.00	performance based loan	build a bar and grill/package liquor	4/10/2014
Jen and Chad Claussen	\$ 23,765.00	performance based loan	purchase Swans and building	11/13/2014
Wayne Area Economic Development	\$ 5,000.00	grant	admin/marketing	11/13/2014
Rezurrected Rod and Kustom	\$ 25,000.00	performance based loan	building addition and fiber glass car manu	8/4/2015
Wayne Area Economic Development	\$ 5,000.00	grant	admin/marketing	11/3/2015
City of Wayne	p \$ 240,000.00 [info only]	performance based loan	housing cost buy down	3/10/2016
<i>Subtotal of "grant"</i>	\$ 981,136.00	30.66%		
City of Wayne	f \$ 7,132.00	zero percent loan	housing downpayment match	10/8/2009
Jim Milliken (Godfathers)	a \$ 35,500.00	zero percent loan	parking lot	10/8/2009
Inet Library	e \$ 86,038.00	3 percent interest loan	expansion/start up expenses	2/10/2011
RBDK LLC	\$ 70,000.00	3 percent interest loan	new dental clinic at 7th & Pearl	8/11/2011
City of Wayne	h \$ 160,000.00 [info only]	zero percent loan	housing incentives (0% loans)	4/12/2012
Rainbow World Child Care Center	k \$ 75,000.00	zero percent loan	facility addition	10/11/2012
Mandy Bencoter and Louis Bencoter	\$ 50,000.00	zero percent loan	commercial bldgs on Jaxon St	1/10/2013
John and Molly Temme	\$ 65,000.00	3 percent interest loan	commercial property at 7&Dear	6/27/2013
Geno's Steakhouse	\$ 37,000.00	3 percent interest loan	renovation/windows/etc	7/28/2013
Paulson Construction	\$ 39,750.00	3 percent interest loan	purchase building/move bus. to city	7/28/2013
City of Wayne - SCPB, OCC Bldrs, IPI	l \$ 240,900.00	zero percent loan	disaster recovery loans (15 yrs, % payroll)	10/10/2013
Brent L. Pick	\$ 50,000.00	zero percent loan	15 yrs - buy&rebuild Estes/DB/NAPA	11/14/2013
Lutt Oil and Service (Rod L. and Christin E. Cook-Lutt)	\$ 50,000.00	3 percent interest loan	Buy and update Zach's/expand services	12/12/2013
NAPA - Wayne	\$ 50,000.00	zero percent loan	15 yrs - rebuild NAPA	1/9/2014
NAPA - Wayne	o \$ 25,000.00	zero percent loan	to rebuild; require annexation	1/9/2014
Leseberg Masonry and Construction	\$ 75,000.00	0% loan; 3% loan	rebuild \$40k at 0%; build \$35k at 3%	1/9/2014
Pat Garvin / Innovative Protectives	\$ 40,000.00	0% loan for 15 yrs	rebuild buildings lost to tornado	2/13/2014
Ken Jorgensen / 4th Jug Bar and Grill	\$ 125,000.00	3% loan for 15 yrs	build a bar and grill/package liquor	2/13/2014; 4/10/14
Dollar Plus	\$ 125,000.00	0% loan for 5 yrs	open Dollar Plus in Downtown Wayne	4/10/2014
Heft Trucking	\$ 50,000.00	0% loan for 15 yrs	rebuild building lost to tornado	6/12/2014
Tim Fertig	\$ 50,000.00	3% loan for 15 yrs(10yr bln)	buy 2nd&Main prop and open fitness	7/28/2014
Jen and Chad Claussen	\$ 23,765.00	3% loan for 15 yrs	purchase Swans and building	11/13/2014
Rezurrected Rod and Kustom	\$ 25,000.00	3% loan for 10 yrs	building addition and fiber glass car manu	8/4/2015
Beck Ag Inc	\$ 50,000.00	3% loan for 3 yrs	build out and business growth	12/10/15;1/14/16
Adam Manoucheri/Crossroads-Atoll Productions LLC	\$ 40,000.00	3% loan for 15 yrs	purchase and remodel 200&202 Main St	1/14/2016
Josh Hopkins - Hopkins Eyecare	\$ 35,000.00	0% loan for 2 yrs	purchase property for new eye clinic	6/9/2016
Lukas Rix - Rustic Treasures	\$ 55,000.00	0% loan for 5 yrs	purchase and rehab 1912 City Hall	7/14/2016
Wayne Country Club	r \$ 150,000.00	0% loan for 15 yrs	addition/remodel club house	10/13/2016
Wayne Country Club	r \$ 60,000.00	0% loan for 15 yrs	addition/remodel club house	10/30/2017
Wayne Area Event Center	s \$ 350,000.00	3% loan for 10 yrs	new event center construction	10/13/2016
<i>Subtotal of revolving</i>	\$ 2,135,085.00	66.72%		
TOTAL FUNDS COMMITTED (as of December 31, 2017)	* \$ 3,116,221.00	97.38%		
TOTAL AVAILABLE FOR 15 YEARS (to collect)	\$ 3,200,000.00			

* Interest accrued/paid on the Fund's borrowed money is NOT included in this total

a Committee recommended \$38,000 zero percent interest loan; Council granted \$2500 of this after the City requested a rain garden in the parking lot.

b Committee recommended \$75,000; only \$72,686 was spent.

c Committee recommended \$1,250; Council approved \$2,750.

d Legally, this is a grant (not required to be paid back); however, the Wayne Hospitality Group LLC plans to honor their previous request's terms of 15 years at 0% interest.

e Committee recommended only an interest bearing loan for \$43,019; Council approved \$43,019 for an interest bearing loan and \$43,019 for a performance based loan. (all is now a loan)

f Committee recommended and Council approved \$64,200; only \$7,132 was used after the program closed.

g Committee recommended a 5 yr loan; Council approved the grant request.

h Initial housing request from the City was approved; further action by Council allocated housing funds from a different source

i Revision of previous approval (10/2011) - increased loan guarantee from \$150,000 to \$250,000 (07/2012); allocation became void after 12/31/12 if no company was in Wayne

j Committee/Council approved \$26,000 for wastewater improvements - only \$13,285 was used

k Committee recommended \$75,000 loan with interest half of its conventional rate; Council changed the loan to 0% interest

l \$500,000 was set aside for tornado relief (up to 10% of payroll); only \$241k was used

m Committee recommended a set number of \$28,000; the Council allowed the request of "up to" \$30,000 for signage

n Committee recommended approval but believed other sources of funds might be available; Council took no action on this recommendation.

o Originally a performance based loan; FTE requirement not met so is now a loan

p Committee recommended approval; City Council did not approve

Wayne, Nebraska 2017 Cost of Service/Rate Design Study Financial Proforma FYE September

1/10/18 Preliminary Proforma Case 2: Without Additional Generation

		2015	2016	2017	2018	2019	2020	2021	2022
a	Sales Growth Base Load	-2.0%	1.0%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%	-0.5%
b	Administration Inflation		11.6%	10.4%	3.0%	3.0%	3.0%	3.0%	3.0%
c	General Inflation				3.0%	3.0%	3.0%	3.0%	3.0%
d	Interest Rate on Cash Balances		0.4%	0.5%	0.5%	0.5%	0.5%	0.5%	0.5%
e	Purchase Power Adjustments			2.3%	0.6%	1.2%	-3.4%	1.1%	2.8%
f	Rate Adjustments	6.5%	6.5%	0.0%	3.5%	3.5%	3.5%	3.5%	3.5%
Effective		Apr 1, 2015	Jun 1, 2015	Jun 1, 2017	May 1, 2018	Oct 1, 2018	Oct 1, 2019	Oct 1, 2020	Oct 1, 2021
Revenues									
1	Retail Sales	6,388,646	7,005,282	7,272,300	7,341,462	7,712,561	7,942,588	8,179,476	8,423,429
2	Other Operating Rev	81,159	65,893	60,481	60,179	59,878	59,578	59,280	58,984
4	Total Revenues	6,469,805	7,071,174	7,332,781	7,401,641	7,772,439	8,002,167	8,238,757	8,482,413
Expenses									
5	Power Purchased	4,123,821	4,201,921	4,220,914	4,255,206	4,092,929	4,122,153	4,219,013	4,318,214
7	NPPD Lease Capacity Payment	(638,640)	(638,640)	(638,640)	(638,640)	(207,558)	-	-	-
8	Big Rivers Capacity Payment	-	-	-	-	(230,850)	(347,130)	(354,073)	(361,154)
9	MW Addition O&M hrs / year scenario -- 0	-	-	-	-	-	-	-	-
10	Administration	392,428	484,311	467,358	481,379	495,820	510,695	526,016	541,796
11	Production	560,015	506,877	545,911	562,288	579,157	596,532	614,428	632,860
12	Distribution	484,026	685,291	744,038	766,359	789,350	813,030	837,421	862,544
13	Building Inspector CAD/GIS	85,643	107,965	146,413	150,805	155,330	159,989	164,789	169,733
14	Technology	179,571	160,380	176,705	182,006	187,466	193,090	198,883	204,850
15	Total O&M	5,186,863	5,508,105	5,662,699	5,759,404	5,861,644	6,048,360	6,206,477	6,368,843
16	Depreciation	497,721	495,017	537,743	556,208	600,768	621,377	642,605	664,469
17	Franchise Fees - Admin (in lieu of tax) 9.5%	633,438	654,885	675,302	690,868	697,439	732,693	754,546	777,050
18	Franchise Fees - Dispatcher 1.0%	66,678	68,935	71,084	72,723	73,415	77,126	79,426	81,795
19	Wayne and Other Economic Development 1.85%	93,681	86,600	127,600	134,538	135,817	142,682	146,938	151,320
20	Interest Income on invest.	(17,851)	(24,503)	(24,503)	(24,629)	(22,957)	(23,719)	(25,513)	(27,299)
21	Total Electric Expense	6,460,531	6,789,039	7,049,925	7,189,112	7,346,126	7,598,520	7,804,478	8,016,177
22	Net Operating Income	9,274	282,135	282,856	212,529	426,313	403,647	434,279	466,236
23	Net Income Target % of UPIS 4.0%	251,538	246,587	293,599	291,350	287,919	284,282	280,433	276,364
24	Net Income Actual % of UPIS	0.1%	4.6%	3.9%	2.9%	5.9%	5.7%	6.2%	6.7%
25	Debt Coverage 1.50	14.9	4.2	3.7	2.9	3.9	4.0	4.2	4.5
26	COS Revenue Requirement	6,630,910	6,969,733	7,283,043					
Other Revenues & (Expenses)									
28	Interest on existing LT Debt	(34,005)	(34,005)	(32,730)	(31,155)	(29,130)	(26,730)	(23,955)	(20,880)
29	Interest on new LT Debt (Phase 1)	-	-	(37,500)	(36,104)	(34,667)	(33,186)	(31,661)	(30,091)
30	Interest on new LT Debt (Phase 2)	-	-	-	-	-	-	-	-
31	Interest on new LT Debt (9 MW Addition Yr 1)	-	-	-	-	-	-	-	-
32	Total Profit / Loss	(24,731)	248,130	212,626	145,270	362,516	343,731	378,662	415,265
Historic Utility Plant in Service (OCUP)									
34	Net Utility Plant in Service (UPIS)	6,288,442	6,164,673	7,339,963	7,283,756	7,197,987	7,107,060	7,010,819	6,909,104
35	Historic Utility Plant in Service (OCUP)	17,472,818	17,801,625	19,514,658	20,014,658	20,529,658	21,060,108	21,606,472	22,169,226
36	Net UPIS/ OCUP	36%	35%	38%	36%	35%	34%	32%	31%
Cash Flows									
Cash Inflows									
39	Net Income	(24,731)	248,130	212,626	145,270	362,516	343,731	378,662	415,265
40	State Grants	15,000	53,324	-	-	-	-	-	-
41	Federal Grants	271,946	-	-	-	-	-	-	-
42	LB840 Debt P&I Repayment	246,498	250,110	143,485	180,135	200,810	183,110	141,800	40,100
43	TIF P&I Repayment	70,580	40,828	39,846	23,490	25,390	27,177	26,427	25,677
44	Airport Loan P&I Repayment	18,725	36,531	17,806	-	-	-	-	-
45	New Borrowed Funds	-	-	1,250,000	-	-	-	-	-
46	Depreciation Expense	497,721	495,017	537,743	556,208	600,768	621,377	642,605	664,469
47	Cash Inflows	1,095,738	1,123,941	2,201,505	905,102	1,189,484	1,175,395	1,189,494	1,145,511
Cash Outflows									
49	Transfers Out	147,009	99,837	-	-	-	-	-	-
50	Capital Improvements & CWIP	516,572	423,251	463,033	500,000	515,000	530,450	546,364	562,754
51	Capital - 9 MW Addition	-	-	-	-	-	-	-	-
52	Electric System Study CIP	-	-	1,250,000	-	-	-	-	-
53	Transfer to DS Fund for Admin Public Safety Bonds	63,300	62,400	61,501	65,353	64,078	62,603	61,128	-
54	Principal on Existing Debt	-	150,000	150,000	150,000	150,000	150,000	150,000	150,000
55	Principal on New Debt (Phase 1)	-	-	-	46,520	47,915	49,353	50,833	52,358
56	Principal on New Debt (Phase 2)	-	-	-	-	-	-	-	-
57	Principal on New Debt (9 MW Addition Yr 1)	-	-	-	-	-	-	-	-
58	Transfer to College	-	-	250,000	500,000	250,000	-	-	-
59	Cash Outflows	726,881	735,488	2,174,534	1,261,873	1,026,993	792,406	808,325	765,113
60	Change in Cash	368,857	388,453	26,971	(356,771)	162,491	382,990	381,169	380,398
61	Cash Balance	4,605,620	5,229,323	5,256,294	4,899,524	5,062,015	5,445,004	5,826,174	6,206,572
62	Cash Balance Target	2,284,085	2,535,147	2,655,052	2,751,098	2,799,146	2,868,674	2,931,434	2,995,737

Note: Cash Balance includes Power Plant / Meter Replacement Reserves.

Cash Reserve Policy		2017		
1	O&M Expenses	5,662,699	25%	1,415,675
2	Historic Utility Plant in Service (OCUP)	19,514,658	1%	195,147
3	Deposits	200,480	100%	200,480
4	Debt Service	220,230	100%	220,230
5	Current Year Capital Improvements less Borrowings	463,033	20%	92,607
6	Five Year Capital Improvements less Borrowings	2,654,568	20%	530,914
Minimum Reserve Target				2,655,052

RESOLUTION NO. 2018-4

A RESOLUTION APPOINTING REPRESENTATIVE AND ALTERNATE REPRESENTATIVE TO THE MEMBERS' COUNCIL OF THE NEBRASKA MUNICIPAL POWER POOL.

NOW, THEREFORE, BE IT RESOLVED by the Mayor and Council of the City of Wayne, Nebraska, that:

1. The City of Wayne, Nebraska, be and hereby is a member of the Nebraska Municipal Power Pool.
2. The Mayor and Council of the City of Wayne, Nebraska, do hereby appoint the City Administrator as the representative of the City of Wayne, Nebraska, to the Members' Council of the Nebraska Municipal Power Pool
3. The Mayor and Council of the City of Wayne, Nebraska, do hereby appoint the Electric Distribution Superintendent as the alternate representative of the City of Wayne, Nebraska, to the Members' Council of the Nebraska Municipal Power Pool.

PASSED AND APPROVED this 16th day of January, 2018.

THE CITY OF WAYNE, NEBRASKA,

By _____
Council President

ATTEST:

City Clerk

[SEAL]

RESOLUTION NO. 2018-5

A RESOLUTION APPROVING GREEN ENERGY BLOCKS PURCHASE AGREEMENT AND SERVICE SCHEDULE TO GREEN ENERGY BLOCKS PURCHASE AGREEMENT BETWEEN THE CITY OF WAYNE AND NEBRASKA PUBLIC POWER DISTRICT.

WHEREAS, the City of Wayne is desirous of entering into a Green Energy Blocks Purchase Agreement and Service Schedule to Green Energy Blocks Purchase Agreement with Nebraska Public Power District (NPPD) to allow monthly block purchases of energy and environmental attributes designated as being obtained from NPPD's wind generation resources.

NOW, THEREFORE BE IT RESOLVED, by the Mayor and City Council of the City of Wayne, Nebraska, that the Green Energy Blocks Purchase Agreement and Service Schedule to Green Energy Blocks Purchase Agreement between NPPD and the City of Wayne, Nebraska, copies of which are attached hereto and incorporated herein by reference, be accepted as recommended, and the City Administrator and/or Mayor/Council President is authorized and directed to execute the Agreements for said services on behalf of the City.

PASSED AND APPROVED this 16th day of January, 2018.

THE CITY OF WAYNE, NEBRASKA,

By _____
Council President

ATTEST:

City Clerk

**GREEN ENERGY BLOCKS PURCHASE AGREEMENT
BETWEEN
(CUSTOMER)
AND
NEBRASKA PUBLIC POWER DISTRICT**

This Green Energy Blocks Purchase Agreement ("Agreement") is entered into and effective _____, 20____, by and between Nebraska Public Power District, a public corporation and political subdivision of the State of Nebraska, hereinafter called "NPPD", and _____, a wholesale customer of NPPD and purchasing power and energy from NPPD under NPPD's GFPS Rate Schedule, hereinafter called "Customer", each sometimes hereinafter referred to singularly as "Party" or collectively as "Parties".

In consideration of the terms and conditions contained in this Agreement, NPPD and Customer agree as follows:

RATE SCHEDULE: The NPPD Green Rate Schedule is hereby made a part of this Agreement. The various defined terms in this Agreement, terms of service, rates, billing and payment procedures applicable to Customer are those contained in the Green Rate Schedule. In cases of any potential conflict between this Agreement and the Green Rate Schedule, the priority of interpretation shall be first the Green Rate Schedule, then this Agreement.

SERVICE TO BE PROVIDED: NPPD agrees to supply and deliver and Customer agrees to receive and pay for Green Energy Blocks, in the amount specified and at the rate specified in an NPPD provided Service Schedule(s) to this Agreement which is entered into between Customer and NPPD, pursuant to the terms and provisions of this Agreement, the Green Rate Schedule and said Service Schedule. To request service under the Green Rate Schedule, Customer shall submit to NPPD's Sustainable Energy Manager a Service Schedule executed by the Customer not less than ten (10) days prior to the Billing Period in which said service is requested to begin. Prior to the requested start of service NPPD shall either: 1) execute said Service Schedule and provide a fully executed copy of the same to the Customer, or 2) notify the Customer that the requested service is unavailable if NPPD determines in its sole discretion that sufficient renewable generation is not available to provide the service requested by the Customer.

RENEWAL AND SUBSEQUENT TERM OF A SERVICE SCHEDULE: The Customer's purchase of Green Energy Blocks pursuant to any Service Schedule entered into hereunder shall extend for a period of twelve (12) months commencing with the Billing Period in which service under said Service Schedule begins, and the term of said Service Schedule shall automatically renew for a period of twelve (12) additional months following the completion of the then-current term (whether the initial term or a subsequent term) for said Service Schedule unless Customer provides written notice to NPPD stating that Customer desires to terminate its purchase under said Service Schedule. Said notice of termination shall be provided to NPPD not less than thirty (30) days prior to the completion of the then-current term of said Service Schedule.

Upon renewal and the commencement of a subsequent term for a Service Schedule, the rate applied to the Customer's purchase of Green Energy Blocks under said Service Schedule during such subsequent term shall be the then-current rate in NPPD's Green Rate Schedule in effect at the time of the initial Billing Period for such subsequent term of the Service Schedule.

TERMINATION OF AGREEMENT: This Agreement may be terminated by either Party providing written notice to the other Party not less than sixty (60) days prior to the effective date of such termination; provided, however, no termination shall become effective until all obligations on the part of the Parties under the Agreement, including obligations under any Service Schedule(s) then in effect, are completed.

IN WITNESS WHEREOF, the Parties hereto have caused this Green Energy Blocks Purchase Agreement to be executed by their duly authorized officers or representatives as of the dates indicated below.

(CUSTOMER)

By: _____

Title: _____

Date: _____

(MEMBER, if applicable)

By: _____

Title: _____

Date: _____

NEBRASKA PUBLIC POWER DISTRICT

By: _____

Title: _____

Date: _____

SERVICE SCHEDULE NO. ____
TO
GREEN ENERGY BLOCKS PURCHASE AGREEMENT
BETWEEN
(CUSTOMER)
AND
NEBRASKA PUBLIC POWER DISTRICT

This Service Schedule No. ____ is entered into effective the ____ day of _____, 20____,
by and between _____ (Customer)
and Nebraska Public Power District (NPPD).

AGREEMENT: The Green Energy Blocks Purchase Agreement between NPPD and Customer.

SERVICE PROVIDED BY NPPD: NPPD agrees to sell and deliver and Customer agrees to purchase and pay for Green Energy Blocks in accordance with the amount, rate, and for the term as set forth in this Service Schedule.

Amount (Number of Green Energy Blocks of 1,000 kWh/Month) _____ Blocks
Rate (\$ for each Green Energy Block – see Note below) _____ \$/Block
Initial Billing Period _____, 20____

Note: The Rate identified in this Service Schedule shall be the rate applied during the initial twelve (12) month term of a purchase under this Service Schedule. The Rate applicable to subsequent terms of a purchase hereunder shall be the then-current rate contained in NPPD's Green Rate Schedule in effect at the time of the commencement of such subsequent purchase under this Service Schedule (i.e. – the initial Billing Period for the subsequent purchase). NPPD self-certifies that the energy is green and the REC is not sold to anyone else. Documentation of REC retirements can be verified at www.wholesale.nppd.com.

TERM: Twelve (12) calendar months beginning with the initial Billing Period.

RENEWAL AND SUBSEQUENT TERMS: Governed pursuant to the terms and provisions of the Agreement.

TERMINATION: Governed pursuant to the terms and provisions of the Agreement.

ACCEPTED AND APPROVED:

FOR NPPD:

By: _____
Name: _____
Title: _____
Date: _____

FOR CUSTOMER:

By: _____
Name: _____
Title: _____
Date: _____

FOR MEMBER (if applicable):

By: _____
Name: _____
Title: _____
Date: _____

NEBRASKA PUBLIC POWER DISTRICT

Schedule: SPP No. 7 Issued: 11/18/14
 Supersedes Schedule: SPP No. 7 Issued: 11/14/13
 Sheet No.: 1 Of 2 Sheets

GREEN RATE SCHEDULE

(Name of Schedule)

SECTION 1. AVAILABILITY

This Green Rate Schedule is available to an electric utility that has entered into a wholesale power supply contract with NPPD that specifies service under the General Firm Power Service (GFPS) Rate Schedule. This Green Rate Schedule is also available to the NPPD retail division.

NPPD reserves the right to limit the number of Green Energy Blocks for sale under this Green Rate Schedule to arrangements and circumstances in which NPPD at its sole discretion determines that it has sufficient wind generation available to provide such Green Energy Blocks.

SECTION 2. DEFINITIONS

The definitions listed in the GFPS Rate Schedule shall apply together with the following additions:

- A. Environmental Attributes – Any and all credits, benefits, emissions reductions, environmental air quality credits, and emissions reduction credits, offsets, and allowances, howsoever described or entitled, resulting from the avoidance of the emission of any gas, chemical, or other substance attributable to the Green Energy Blocks, but specifically excluding tax credits.
- B. Green Energy Block – A monthly block of 1,000 kWh of energy and Environmental Attributes designated as being obtained from NPPD’s wind generation resources.
- C. Service Agreement – The written agreement between NPPD and the Wholesale Customer setting forth the conditions and information necessary to implement the requirements of this Green Rate Schedule, and such other provisions, terms and conditions deemed necessary by NPPD.
- D. Wholesale Customer - Any municipality, public power district, or rural electric cooperative which purchases electric power and energy from NPPD and which has entered into a Wholesale Power Contract with NPPD that specifies service under the General Firm Power Service Rate Schedule, and the NPPD retail division.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: With service provided on and after
 January 1, 2015

Approved: 11/14/2014 Resolution No.: 14-56

Issued By: Steve A. Avery

NEBRASKA PUBLIC POWER DISTRICT

Schedule: SPP No. 7 Issued: 11/18/14
 Supersedes Schedule: SPP No. 7 Issued: 11/14/13
 Sheet No.: 2 Of 2 Sheets

GREEN RATE SCHEDULE

(Name of Schedule)

SECTION 3. PURCHASE OF GREEN ENERGY BLOCKS

The Wholesale Customer and NPPD shall enter into a Service Agreement that will specify the number of Green Energy Blocks the Wholesale Customer agrees to purchase from NPPD, and the initial Billing Period for such purchase. The Wholesale Customer may purchase any whole number of Green Energy Blocks, with such purchase in effect for twelve (12) consecutive Billing Periods. The applicable purchase rate for each Green Energy Block shall be equal to the rate listed in this Green Rate Schedule that is in effect at the time of the initial Billing Period for such purchase, with such rate held constant for the 12-month term. A charge for the Green Energy Block(s) purchased by the Wholesale Customer shall be included on their monthly wholesale purchase power bill. The purchase of Green Energy Blocks does not reduce the Wholesale Customer's monthly energy amount billed under the rates and provisions of the GFPS Rate Schedule.

The rate for Green Energy Blocks shall be \$19.00 per block per Billing Period.

NPPD shall not sell or transfer any Environmental Attributes associated with the purchased Green Energy Blocks to anyone other than the Wholesale Customer for the term of the Service Agreement.

SECTION 4. SPECIAL TERMS AND CONDITIONS

1. Service under this Green Rate Schedule is only applicable and available through a written Service Agreement between NPPD and the Wholesale Customer.

SECTION 5. RESERVATION OF AUTHORITY AND RIGHT TO AMEND

This Green Rate Schedule, and all rates, charges, provisions, terms, conditions, supplements and specifications of service therein, was adopted by Resolution of the NPPD Board of Directors which retains all rights, powers and authority to supplement, amend, supersede, revise, withdraw, cancel and otherwise modify or change any or all of this Green Rate Schedule, and all rates, charges, provisions, terms, conditions, supplements and specifications of service therein, at any time, with or without notice, pursuant and subject only to the statutes of the State of Nebraska governing electric service and rates. Nothing contained in this Green Rate Schedule shall be construed as affecting in any way the right and authority of NPPD to make such changes.

TAX CLAUSE: In the event of the imposition of any new or increased tax or any payment in lieu thereof, in excess of that provided for under Article VIII, Section 11 of the Nebraska Constitution, by any lawful authority on the production, transmission, or sale of electricity, the rate provided herein may be increased to reflect the amount of such tax or in lieu of tax increase.

Effective: With service provided on and after
 January 1, 2015

Approved: 11/14/2014 Resolution No.: 14-56

Issued By: *Josh L. Suartz*

ORDINANCE NO. 2018-1

AN ORDINANCE AMENDING THE ZONING MAP BY CHANGING THE EXTRATERRITORIAL JURISDICTION.

BE IT ORDAINED by the Mayor and Council of the City of Wayne, Nebraska.

Section 1. The Planning Commission, subsequent to a public hearing held on December 4, 2017, recommended amending the extraterritorial jurisdiction map, with the "Findings of Fact" being:

- Consistency with the Comprehensive Plan; and
- Staff's recommendation.

Section 2. The official zoning map shall be forthwith changed by the zoning official to properly show the amended extraterritorial jurisdiction.

Section 3. All ordinances or parts of ordinances in conflict herewith are hereby amended and repealed.

Section 4. This ordinance shall take effect and be in full force from and after its passage, approval, and publication or posting as required by law.

PASSED AND APPROVED this _____ day of _____, 2018.

THE CITY OF WAYNE, NEBRASKA,

By _____
Mayor

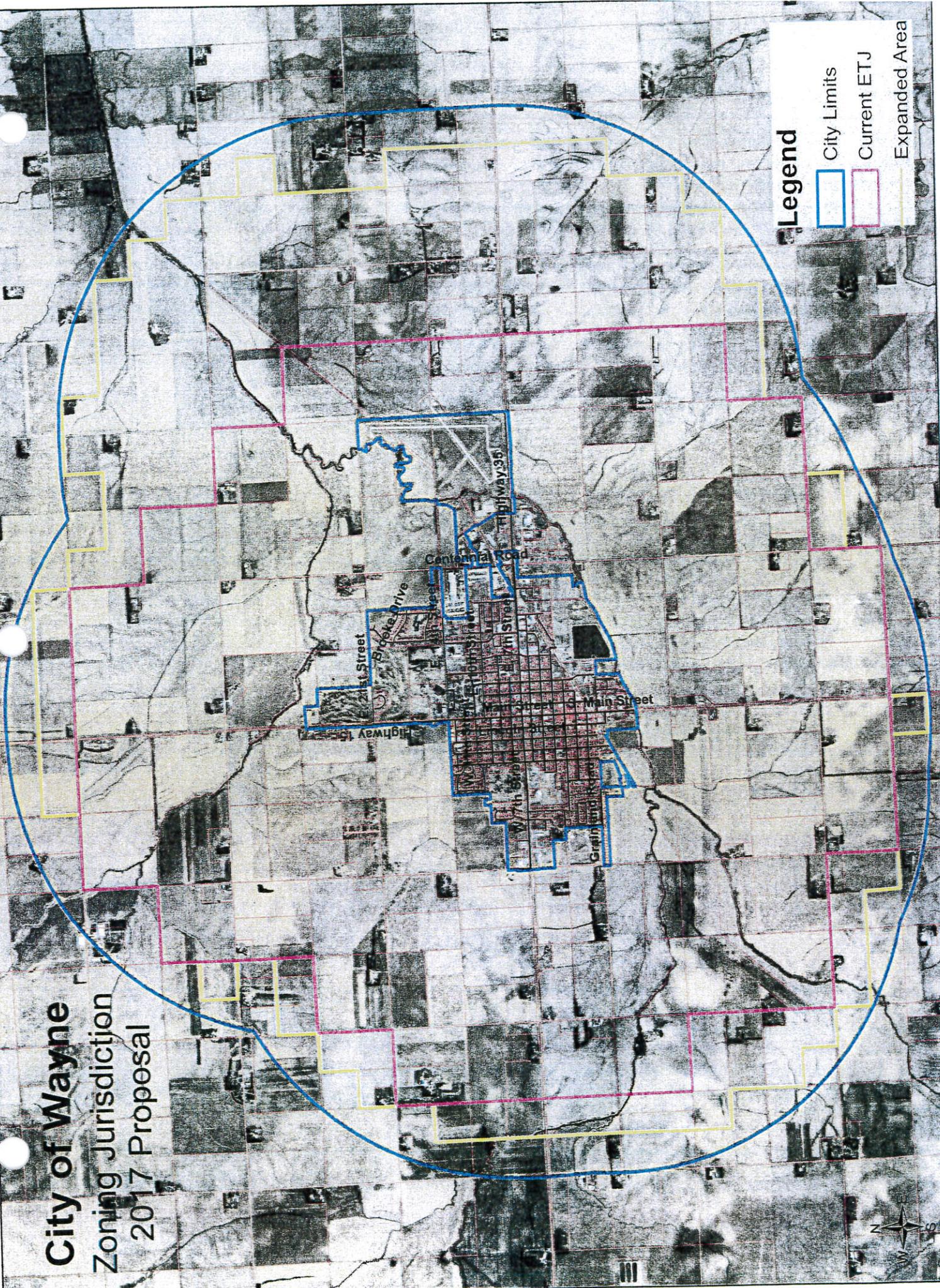
ATTEST:

City Clerk

City of Wayne

Zoning Jurisdiction

2017 Proposal



Legend

- City Limits
- Current ETJ
- Expanded Area



ORDINANCE NO. 2018-2

AN ORDINANCE TO AMEND WAYNE MUNICIPAL CODE TITLE IX GENERAL REGULATIONS, CHAPTER 97 FIRE PREVENTION AND PROTECTION, SECTION 97.08 OPEN BURNING BAN; WAIVER; TO PROVIDE FOR THE REPEAL OF CONFLICTING ORDINANCES OR SECTIONS; AND TO PROVIDE FOR AN EFFECTIVE DATE.

BE IT ORDAINED by the Mayor and Council of the City of Wayne, Nebraska.

Section 1. That Title IX, Chapter 97, Section 97.08 of the Municipal Code of Wayne, is hereby amended as follows:

§ 97.08 OPEN BURNING BAN; WAIVER.

(A) (1) There shall be a city-wide open burning ban on all bonfires, outdoor rubbish fires and fires for the purpose of clearing land, including the extraterritorial jurisdiction of the city.

(2) The Fire Chief or his or her designee may waive an open burning ban issued under this section for an area under his or her jurisdiction by issuing an open burning permit to a person requesting permission to conduct open burning.

(3) The permit issued by the Fire Chief shall be in writing, signed by the Fire Chief and on a form provided by the State Fire Marshal.

(B) The Fire Chief or his or her designee may waive the open burning ban in his or her district when conditions are acceptable to the Chief. Anyone burning in such district when the open burning ban has been waived must notify the Fire Department of his or her intention to burn. (2002 Code, § 38-61) **Penalty, see § 10.99**

Statutory reference:

Related provisions, see Neb. RS 81-520.01

Section 2. The original Section and any other sections in conflict with this ordinance are hereby repealed.

Section 3. This ordinance shall take effect and be in full force from and after its passage, approval, and publication or posting, as required by law.

PASSED AND APPROVED this _____ day of _____, 2018.

THE CITY OF WAYNE, NEBRASKA

By _____
Council President

ATTEST:

City Clerk

[Back to Top](#)



January 4, 2018 (Via E-mail)

Electric Line Supervisor
Attn: Tim Sutton
City of Wayne

**RE: Pay Estimate No. 6
West Inner and East Inner Conversion
City of Wayne, Nebraska
DGR Project No. 412305**

Dear Tim:

Attached is a copy of the Pay Estimate No. 6, print off three copies for the above referenced project. The following needs to be completed on the pay estimates:

1. Schedule approval of Pay Estimate No. 6.
2. Have the appropriate official sign and date all three (3) pay estimates.
3. Send one (1) pay estimate and payment of \$34,991.85 to:

Karian Peterson Powerline Contracting, LLC.
Attn: Troy Blankenhagen
4437 Hwy 212
PO Box 345
Montevideo, MN 56265
4. Send one (1) pay estimate to my attention at DGR Engineering, 1302 South Union St., Rock Rapids, IA 51246
5. Retain one (1) pay estimate for your files.

Sincerely,

DGR Engineering

Daniel Messner



PAY ESTIMATE NO. 6
 WEST INNER AND EAST INNER CONVERSION
 WAYNE, NEBRASKA
 DGR Project No. 412305

For Period From: 12/6/17 To: 12/31/17
 Contractor: Karlan Peterson Powerline Contracting, LLC.
 Bid Date: March 1, 2017

SUMMARY

VALUE OF WORK COMPLETED TO DATE	\$349,085.90	ORIGINAL CONTRACT PRICE	\$690,290.43
LESS RETAINAGE (10%)	\$34,908.59	EXPECTED FINAL CONTRACT COST (w/C.O.s, Additions & Deletions)	\$690,290.43
TOTAL AMOUNT DUE INCLUDING THIS PAYMENT	\$314,177.31	LESS TOTAL PAYMENTS, INCLUDING THIS PAYMENT	\$314,177.31
LESS ESTIMATES PREVIOUSLY APPROVED		EXPECTED CONTRACT BALANCE AFTER THIS PAYMENT	\$376,113.12
Pay Estimate No. 1	\$53,685.94	% OF EXPECTED FINAL CONTRACT PRICE PAID, INCL. THIS PAYMENT	46%
Pay Estimate No. 2	\$66,879.24		
Pay Estimate No. 3	\$19,444.37		
Pay Estimate No. 4	\$67,157.09		
Pay Estimate No. 5	\$72,018.82		
Pay Estimate No. 6	N/A		
Pay Estimate No. 7	N/A		
Pay Estimate No. 8	N/A		
TOTAL AMOUNT DUE THIS ESTIMATE	\$34,991.85		

The undersigned Contractor hereby certifies that payment has been made in full for all labor and materials incorporated in the project to date, in accordance with the terms of the Construction Contract.

Prepared by, Karlan Peterson Powerline Contracting, LLC.

By: Emily Christ Date: 1/4/18

CERTIFICATE

THE AMOUNT OF \$34,991.85 IS APPROVED FOR PAYMENT ACCORDING TO THE TERMS OF THE CONTRACT.

City of Wayne, Nebraska, Owner

DGR Engineering, Engineer

By: _____ Title: _____
 By: Daryl Mason Title: _____
 Date: _____ Date: 1/4/18



For Period From: 12/6/17 To: 12/31/17
 Contractor: Karian Peterson Powerline Contracting, LLC.
 Bid Date: March 1, 2017

PAY ESTIMATE NO. 6
 WEST INNER AND EAST INNER CONVERSION
 WAYNE, NEBRASKA
 DGR Project No. 412305

Unit No.	Name and Description of Construction Unit	No. of Units	UNIT PRICE			WORK COMPLETED TO DATE			WORK COMPLETED THIS PERIOD			
			Labor	Material	L & M	Ext. Price L & M	Units Comp.	% Comp.	Value of Comp. Work	Units Comp.	% Comp.	Value of Comp. Work
UD-1/0	Primary cable, 15 kV, 1/0 Sol. Al. (Mft.)	33.470	\$1,000.00	\$73.02	\$1,073.02	\$35,913.98	14.503	43%	\$15,562.01	3.420	10%	\$3,669.73
UD-4/0	Primary cable, 15 kV, 4/0 Str. Al. (Mft.)	30.180	1,000.00	76.92	\$1,076.92	32,501.45	19.632	65%	21,142.09	5.313	18%	5,721.68
UD-10-2	Secondary cable, 600 V, 10-2 UF, Cu. w/grd. (Mft.)	10.762	500.00	641.96	\$1,141.96	12,289.77	5.476	51%	6,253.37	0.316	3%	360.86
UD-1/0 TPLX	Secondary cable, 600 V, 2-#1/0, 1-#2 Str. Al. (Mft.)	0.837	500.00	1,080.13	\$1,580.13	1,322.57	0.093	11%	146.95			
UD-4/0 TPLX	Secondary cable, 600 V, 2-#4/0, 1-#2/0 Str. Al. (Mft.)	25.840	500.00	1,417.93	\$1,917.93	49,559.31	17.435	67%	33,439.11	0.808	3%	1,549.69
UD-350 TPLX	Secondary cable, 600 V, 2-#350, 1-#4/0 Str. Al. (Mft.)	4.468	750.00	2,712.94	\$3,462.94	15,472.42	2.433	54%	8,425.33	0.119	3%	412.09
UD-4/0 QUAD	Secondary cable, 600 V, 3-#4/0, 1-#2/0 Str. Al. (Mft.)	1.742	1,000.00	2,085.64	\$3,085.64	5,375.18	0.545	31%	1,681.67			
UD-350 QUAD	Secondary cable, 600 V, 3-#350, 1-#4/0 Str. Al. (Mft.)	0.285	1,000.00	36,465.11	\$37,465.11	10,677.56	0.221	78%	8,279.79			
UG-(25)	10 transformer, 25 kVA (ea.)	5	500.00	88.28	\$588.28	2,941.40	2	40%	1,176.56			
UG-(37.5)	10 transformer, 37.5 kVA (ea.)	12	500.00	88.28	\$588.28	7,059.36	11	92%	6,471.08			
UG-(50)	10 transformer, 50 kVA (ea.)	15	500.00	88.28	\$588.28	8,824.20	10	67%	5,882.80	1	7%	588.28
UG3-(112.5)(240)	30 transformer, 112.5 kVA, 240V (ea.)	1	1,000.00	88.28	\$1,088.28	1,088.28						
UG3-(150)(240)	30 transformer, 150 kVA, 240V (ea.)	1	1,000.00	88.28	\$1,088.28	1,088.28	1	100%	1,088.28			
UPS-(42)	Padmount switch, 4 bays, 2 gang-operated (ea.)	5	1,200.00	88.28	\$1,288.28	6,441.40	3	60%	3,864.84	1	20%	1,288.28
UPS-(43)	Padmount switch, 4 bays, 3 gang-operated (ea.)	2	1,200.00	88.28	\$1,288.28	2,576.56						
UK5	Secondary pedestal (ea.)	33	110.00	120.77	\$230.77	7,615.41	23	70%	5,307.71	1	3%	230.77
UM3-30	10 sectionalizing assembly (ea.)	4	200.00	630.62	\$830.62	3,322.48	2.76	69%	2,291.86			
UM33-60	30 sectionalizing assembly (ea.)	8	400.00	1,264.71	\$1,664.71	13,317.68	3.76	47%	6,258.84	2	25%	3,329.42
UM33-PB	Pull box, 36"H x 48"W x 76"TL (ea.)	1	500.00	3,479.32	\$3,979.32	3,979.32	1	100%	3,979.32			
UR2-(24)	Trenching, 24" deep (Mft.)	19.923	5,000.00		\$5,000.00	99,615.00	11.032	55%	55,160.00	0.511	3%	2,555.00
UR2-(42)	Trenching, 42" deep (Mft.)	14.855	7,000.00		\$7,000.00	103,985.00	9.140	62%	63,980.00	1.910	13%	13,370.00
UR2-(48)	Trenching, 48" deep (Mft.)	0.050	7,000.00		\$7,000.00	350.00						
UR3-(42)	Trenching-special backfill, 42" Deep (Mft.)	0.100	1,000.00		\$1,000.00	100.00						
UR3R-(42)	Trenching-rock, shale or limestone, 42" deep (Mft.)	0.100	1,500.00		\$1,500.00	150.00						
UR4-(1)2P	Conduit in trench, (1)2" (Mft.)	19.215	1,000.00	623.60	\$1,623.60	31,197.47	13.224	69%	21,470.49	0.996	5%	1,617.11
UR5-(1)1P	Bore with conduit, (1)1" (Mft.)	0.195	7,500.00	831.02	\$8,331.02	1,624.55	0.053	27%	441.54			
UR5-(1)2P	Bore with conduit, (1)2" (Mft.)	0.890	7,500.00	674.46	\$8,174.46	7,275.27	0.548	62%	4,479.60	0.115	13%	940.06
UR5-(2)2P	Bore with conduit, (2)2" (Mft.)	0.170	7,500.00	1,354.79	\$8,854.79	1,505.31	0.079	46%	699.53			
UR5-(3)2P	Bore with conduit, (3)2" (Mft.)	0.690	8,500.00	1,884.42	\$10,384.42	7,165.25	0.062	9%	643.83			
UR5-(4)2P	Bore with conduit, (4)2" (Mft.)	0.775	10,000.00	2,505.50	\$12,505.50	9,691.76	0.524	68%	6,552.88	0.067	9%	837.87
UR5-(5)2P	Bore with conduit, (5)2" (Mft.)	0.230	13,000.00	3,301.72	\$16,301.72	3,749.40						
UR5-(6)2P	Bore with conduit, (6)2" (Mft.)	0.600	20,000.00	3,783.35	\$23,783.35	14,270.01	0.155	26%	3,686.42			
UR5-(7)2P	Bore with conduit, (7)2" (Mft.)	0.060	18,500.00	4,874.35	\$23,374.35	1,402.46						
UR5-(3)2P-(3)CBLS	Bore with conduit, (3)2" & (3) Cables (Mft.)	0.110	12,500.00	2,139.14	\$14,639.14	1,610.31						
UR5-(9)2P	Bore with conduit, (9)2" (Mft.)	0.075	25,000.00	6,841.67	\$31,841.67	2,388.13						
UR5-(1)3P	Bore with conduit, (1)3" (Mft.)	0.075	7,500.00	2,249.48	\$9,749.48	731.21						
UR6-(24)	Bore without conduit, 24" deep (Mft.)	3.785	7,500.00		\$7,500.00	28,387.50	3.237	86%	24,277.50	0.109	3%	817.50
UR6-(42)	Bore without conduit, 42" deep (Mft.)	0.770	7,500.00		\$7,500.00	5,775.00	0.183	24%	1,372.50	0.043	6%	322.50
UR8	Core drill, six (6) inch diameter (ea.)	37	100.00		\$100.00	3,700.00	33	89%	3,300.00	3	8%	300.00
UR9-S	Shallow crossing (Mft.)	0.200	20,000.00		\$20,000.00	4,000.00	0.010	5%	200.00			
UR10	Barricade (ea.)	2	50.00		\$50.00	100.00						
UR12-90-24-2S	Conduit 90° elbow, 24" radius, 2" diam. steel (ea.)	51	60.00	49.41	\$109.41	5,579.91						
UR12-90-36-2S	Conduit 90° elbow, 36" radius, 2" diam. steel (ea.)	33	60.00	63.25	\$123.25	4,067.25						
UR12-45-16-4S	Conduit 45° elbow, 16" radius, 4" diam. steel (ea.)	1	100.00	85.45	\$185.45	185.45						
UR12-45-90-2S	Conduit 45° elbow, 36" radius, 2" diam. steel (ea.)	3	60.00	85.61	\$145.61	436.83						



PAY ESTIMATE NO. 6
 WEST INNER AND EAST INNER CONVERSION
 WAYNE, NEBRASKA
 DGR Project No. 412305

For Period From: 12/6/17 To: 12/31/17
 Contractor: Karian Peterson Powerline Contracting, LLC.
 Bid Date: March 1, 2017

Unit No.	Name and Description of Construction Unit	No. of Units	UNIT PRICE			WORK COMPLETED TO DATE (Including this Pay Period)			WORK COMPLETED THIS PERIOD				
			Labor	Material	L & M	Ext. Price L & M	Units Comp.	% Comp.	Value of Comp. Work	Units Comp.	% Comp.	Value of Comp. Work	
UR-LDS	Lawn damage seeding (Mft)	22,388	500.00		\$500.00	11,194.00	12,906	58%	6,453.00	1,938	9%	969.00	
ASP-REM	Asphalt pavement removal (sq. yd.)	12.0	100.00		\$100.00	1,200.00							
ASP-REP	Asphalt replacement (ton)	1.0	500.00		\$500.00	500.00							
PCC-REM	Concrete pavement removal (sq. yd.)	12.0	300.00		\$300.00	3,600.00	0.4	3%	117.00				
PCC-REP	Portland cement concrete replacement (cu. yd.)	2.0	300.00		\$300.00	600.00							
GRA-CLS	Gravel, Class 5 (Ton)	55.0	75.00		\$86.77	4,772.35							
ROCK	Rock (Ton)	680.0	75.00		\$122.08	83,014.40							
MOB	Mobilization (as req'd)	1	25,000.00		\$25,000.00	25,000.00	1	100%	25,000.00				
TOTAL CONTRACT PRICE:						\$690,290.43	TOTAL TO DATE:		\$349,085.90	TOTAL TO DATE:			\$38,879.84